

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart A

9. WELL NO.

5A (PM)

10. FIELD AND POOL, OR WILDCAT

Blanco P.C. Ext.

Blanco Mesa Verde

11. SEC. T., R., M., OR BLEK. AND  
SURVEY OR AREASec. 14, T-29-N, R-8-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1700' S, 1600' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6927' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-30-77 T.D. 4129'. Ran 100 joints 7", 20#, K-55 intermediate casing, 4116' set at 4129'. Cemented with 449 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2075'.

05-05-77 T.D. 6213'. Ran 70 joints 4 1/2", 10.5#, KS casing liner, 2253' set 3960-6213'. Float collar set at 6196'. Cemented with 415 cu. ft. cement. WOC 18 hours.

06-04-77 PBTD 6196'. Tested casing to 3500#, ok. Perfed P.C. 3590-3600', 3634-40', 3654-66', 3672-78' with 12 shots per zone. Fraced with 35,000#--20/40 sand and 31,420 gallons water. Dropped 3 sets of 12 balls each. Flushed with 6100 gallons water. Perfed C.H. Menefee 5260-68', 5342-50', 5362-72', 5415-27', 5522-36', 5584-94', 5604-16 with 12 shots per zone. Fraced with 64,210#--20/40 sand and 61,810 gallons water. Dropped 4 sets of 12 balls each. Flushed with 7740 gallons water. Perfed Point Lookout 5690-98', 5810-22', 5840-46', 5860-66', 5896-5916', 5930-54', with 12 shots per zone. Fraced with 99,860#--20/40 sand and 86,890 gallons water. Dropped 6 sets of 12 balls each. Flushed with 16,320 gallons water. Perfed Lower P.L. 6063-67', 6088-92', 6128-32', 6150-60', 6170-76' with 10 shots per zone. Fraced with 20,650#--20/40 sand and 20,650 gallons water. Dropped 3 sets of balls each. Flushed with 12,280 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. E. Busco*

TITLE

Drilling Clerk

DATE June 6, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. COM.

DIST. 3

\*See Instructions on Reverse Side

RECEIVED

JUN 7 1977

U. S. GEOLOGICAL SURVEY