

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF - 078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
VANDERWART A 5A

2. Name of Operator
AMOCO PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleym@bp.com

9. API Well No.
30-045-22363

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BLANCO MESAVERDE & PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T29N R8W Mer NWSE 1700FSL 1600FEL

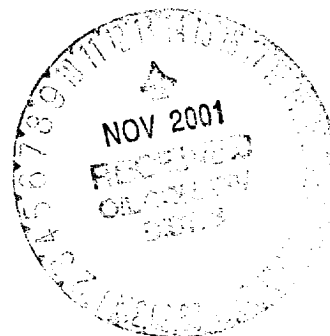
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached subsequent report for well activity.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5896 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Geneva McDougall on 07/26/2001 ()**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/23/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMCOO

VANDEWART A 5A
DOWNHOLE COMMINGLING SUBSEQUENT REPORT
07/23/2001

06/06/2001 MIRUSU @ 11:00 hrs. NDWH & NU BOP's. SDFN.

06/07/2001 Unseat TBG hanger. TOH W/ 1 $\frac{1}{4}$ " TBG. TIH, tag fill @ 3930' & C/O to 3934. SDFN.

06/08/2001 Test BOPE. Blow Down Well (BDW). TOH W/ 2 $\frac{3}{8}$ " TBG. SDFN.

06/11/2001 TIH & tag PKR @ 3932'. Est. Circ. SDFN.

06/12/2001 Begin to Mill on PKR. PKR appeared to be spinning. Un-sting PKR & SDFN.

06/13/2001 BDW. TIH & finish milling on PKR. TOH. TIH to top of perms & SDFN.

06/14/2001 BDW. TIH & tag sand @ 6155'. C/O to 6185'. PU above perms & SDFN.

06/15/2001 BDW. TOH W/ 2 $\frac{3}{8}$ " Prod TBG & land @ 6121'. ND BOP's & NUWH. SDFN.

06/16/2001 RU & run gauge ring to 6118'. Equalize TBG plug. Retrieve plug. SDFN.

06/18/2001 RU & swab well twice & flow back on open 2" line 3 $\frac{3}{4}$ hrs W/final FCP of 155 PSI. & FTP 10 PSI. Install $\frac{3}{4}$ " choke & flow $\frac{3}{4}$ hrs. RDMOSU. Rig Release @ 18:00 hrs.

Production downhole commingled.

07/23/2001
