Form 9-331 (May 1963)

14. PERMIT NO.

(Other)

UNITED STATES SUBMIT IN TRIPLICATE* DF

Form approved. Budget Bureau No. 42 R1424. LEASE DESIGNATION AND SERIAL NO

12, COUNTY OR PARISH

(NOTE: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)

13. STATE

PARTMENT OF THE INTERIOR	(Other Instructions on re verse side)	5
CECLOCICAL CURVEY		1.

GEOLOGICAL SURVEY	SF 078415		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS X OTHER	7. UNIT AGREEMENT NAME		
NAME OF OPERATOR	8. FARM OR LEASE NAME		
El Paso Natural Gas Company	Roelofs		
ADDRESS OF OPERATOR	9. WELL NO.		
P. O. Box 990, Farmington, New Mexico 87401	2A		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1140 * S, 1710 * E	Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-29-N, R-8-W NMPM		

San Juan New Mexico 6726' GL 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 04 14 77T.D. 3731'. Ran 91 joints 7", 20#, KS intermediate casing, 3718' set at 3731'. Cemented with 337 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2500'.
 - T.D. 6022'. Ran 74 joints 4 1/2", 10.5#, KS casing liner, 2431' set 3591-6022'. Float collar set at 6005'. Cemented with 431 cu. ft. cement. WOC 04-19-77 18 hours.
 - 05 27 77PBTD 6005'. Tested casing to 3500#, ok. Perfed 5044-60', 5078-92' 5110-20', 5156-62', 5176-84' with 16 shots per zone. Fraced with 54.000#--20/40 sand and 51,400 gallons water. Dropped 4 sets of 16 balls each. Flushed with 7100 gallons water. Perfed 5570-80', 5592-5604', 5608-24', 5646-64', 5674-86', 5710-18 with 12 shots per zone. Fraced with 77,000#--20/40 sand and 66,700 gallons water. Dropped 5 sets of 12 balls. Flushed with 7,510 gallons water. Perfed 5751-59', 5784-5804', 5814-34', 5868-72', 5928-32', 5950-54', with 10 shots per zone. Fraced with 30,000#--20/40 sand and 27,950 gallons water. Dropped 3 sets of 10 balls each, No flush off when third set of balls hit. Ran tubing to clean out

18. I hereby certify that the foregoing is true and	correct		- 144 C 1911	
SIGNED D. Dieses	Drilling Clerk		PARE June 1, 197	7
(This space for Federal or State office use)			The state of the s	==
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	3 4	JUN 3 1977	