	DISTRIBUTION		CONSERVATION COMMISSION FFOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65	
	L.S.G.S. LAND OFFICE IRANSPORTER OIL (AUTHORIZATION TO R	PANSPORT OIL AND NATURA	L GAS	
1	OPERATOR / PRORATION OFFICE	-			
	Operator El Paso Natural Gas (El Paso Natural Gas Company			
	P. O. Box 990, Farmington, New Mexico 87401				
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	Gas Commande		
	If change of ownership give name	Contra			
11	and address of previous owner DESCRIPTION OF WELL AND	LEASE			
	Lease Name Roelofs	Well No. Pool Name, Including F	1	Legse Mc	
	Location	2-A Blanco Mesa	a Verde	era) or Fee SF 078415	
	Unit Letter 0; 1	140 Feet From The South Li	ne and 1710 Feet Fro	om The East	
	Line of Section 15 To	wnship 29-N Range	8-W , NMPM,	San Juan County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
	El Paso Natural Gas Co	empany	P. O. Box 990, Farmir	igton, New Mexico 87401	
	Name of Authorized Transporter of Ca El Paso Natural Gas Co			proved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. O 15 29-N 8-W	P. O. Box 990, Farmin	ngton, New Mexico 87401 when	
IV.	If this production is commingled wincompletion DATA	th that from any other lease or pool,	give commingling order numbers		
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	04-10-77	06-06-77	6022'	6005'	
	Elevations (DF, RKB, RT, GR, etc.) 6726 GR	Name of Producing Formation Mesa Verde	Top大真沙Gas Pay 5044'	Tubing Depth	
	Perforations 5044-60, 5078-9	2, 5110-20, 5156-62, 517	76-84, 5570-80, 5592-56	5930 1 04 Depth Casing Shoe	
	Petigrations 5044-60, 5078-92, 5110-20, 5156-62, 5172, 5928-32, 5950-54			- 6022'	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	13 3/4''	9_5/8''	223'	224 cf.	
	8 3/4" 6 1/4"	7'' 4 1/2" liner	3731'	337 cf.	
	3.1/ 1	2 3/8"	3591-6022' 5930'	431 cf. tubing	
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o	il and must be equal to or exceed top allo-	
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Add Date To	Out Bhili	2	/ 62	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Jaco-MCF JJA/A, J	
	<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Oil Co.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cavity of Edndenadie	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
VI.	CERTIFICATE OF COMPLIANCE	724 CE	737 OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED , 19 ORIGINAL SIGNED BY M. C. MARA AND J. FR.		
,			TITLE PROTECTION TO THE TOTAL TO THE TOTAL		
	Sean Graduiea			compliance with RULE 1104.	
\	Juggy Drade (Stena		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ownerwell name or number, or transporter, or other such change of conditions.		
,	Drilling Clerk				
	June 13, 1977	(e)			
	(Dai	:0)			