Company of the Control of

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	JEST F	OR AL	LOWA	BLE AND A	UTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS							<b>IS</b>	Well API No.			
Operator AMOCO PRODUCTION COMPANY							Acii Vr. I IAV				
Address							300	04522364			
P.O. BOX 800, DENVER,	COLORA	00 8020	01		X Other	(Please expla	uim)				
Reason(s) for Filing (Check proper box) New Well		Change in	Тапаро	rter of:			-	. 1-	. 4		
Recompletion	Oil		Dry Gas		NAM	1E CHANGI	E - Ru	elots	LS #	PΑ	
Change in Operator	Casinghe	ad Gas	Conden	sale 📙							
If change of operator give name and address of previous operator										<del></del>	
II. DESCRIPTION OF WELL	AND LE		In	1	- Franklin		Kind o	(Lesse	lea	se No.	
Lease Name ROELOFS /B/		Well No. 2A			i <b>ng Formation</b> (ESAVERDE)	,		DERAL	SF07		
Location		11/0			EGI		710		EDE: C		
Unit LetterO	_ :	1140	_ Feet Fro	om The	FSL Line	and1	710Fe	at From The _	FEL	Line	
Section 15 Townsh	i <b>p</b> 29	N	Range	8W	, NM	IPM,	SAI	JUAN		County	
The second secon	CRABTI	TD OF 0		D MATE	DAT CAC						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give address to which approved copy of this form is to be sent)						
CONOCO MERIONE					P.O. BOX 1429, BLOOMF [ELD, NM 87413]  Address (Give address to which approved copy of this form is so be sens)						
	ASO NATURAL GAS COMPANY				1 .	oddress to wh OX 1492,				4)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	is gas actually		When		2210		
cive location of lanks.	<u> </u>	<u>i</u>	<u> Li</u>	<u> </u>							
If this production is commingled with that	from any of	her lease or	r pool, giv	e comming	ling order numb	er:				<del></del>	
IV. COMPLETION DATA		Oil Wel	11 (	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	i_		<u>                                     </u>			لـــــا	L	<u> </u>	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					l			Depth Casing Slice			
Perforations											
	TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE	C/	ASING & T	UBING S	SIZE	DEPTH SET			SACKS CEMENT			
	-				-						
	OT COD	ATTAU	ADIE		1			J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	iotal volum	e of load	oil and mu	t be equal to or	exceed top all	owable for the	s depth or be j	ior full 24 how	·s.)	
Date First New Oil Run To Tank	Date of T				Producing Me	thod (Flow, p	ump, gas lýt, i	uc.)			
	Takin B	Taking Brown				FAR	1 1 1	Chuke Size	Chuke Size		
Length of Test	Tubing Pressure				I IK	Casing Blank G E V E			16 ( 1		
Actual Prod. During Test	Oil - Bbi	s.			Water Bols	OCT 2 9	1990	GSF MCF			
	J					11. 600		J			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	IL COL	1 DIA	Gravity of C	ondensate		
Actual Floor Year - Inchies					DIST. ?				Choke Size		
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC	CATEO	E COM	PLIA	NCE	1				DU ((C) C		
1 hereby certify that the rules and reg	ulations of the	ie Oil Cons	ervation	NCL.		OIL CO	NSERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above					OCT 2 9 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
D.H. Uhly					But But Chank						
Signature Doug W. Whaley, Staff Admin. Supervisor					By_		SI	JPERVISO	OR DISTR	ICT 43	
Printed Name Title					Title	SUPERVISOR DISTRICT /3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

October 22, 1990

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.