## SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	UNI DEPARTMEN	TED STATE T OF THE		RIOR	Ride)	30-045-6	22365	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL RO. SF 078415		
APPLICATIO	N FOR PERMIT			PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPA OF WORK	ILL 🖾	DEEPEN		PLUG BA	<del></del>	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL				SINGLE MULTI	<del></del>			
WELL G	S. FARM OR LEASE NAME							
2. NAME OF OPERATOR	Roelofs							
El Paso Na	9. WELL NO.							
3. ADDRESS OF OPERATOR		3A						
PO Box 990	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (R At surface	Blanco Mesa Verde							
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA							
At proposed prod. zon	ne					0- 15-0		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 15, T-2	9N,R-8-W	
Zii Ministra	AND DIRECTION PROM NEA	MESI IOWN OR FO	or OFBI			i .	13. STATE	
15. DISTANCE FROM PROPE	DSED®		1 16 N	O. OF ACRES IN LEASE	1 3 7 11	San Juan	NM	
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any)						OF ACRES ASSIGNED BIS WELL	320.00	
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.			19. PROPOSED DEPTH 20		20. ROTA	20. ROTARY OF CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			5595' Rot		Rotar	ary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				•	22. APPROX. DATE WO	RK WILL START*	
6308'GL								
23.	I	PROPOSED CASI	ING AN	D CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH		GUANTITY OF CEMEN	T	
13_3/4"	9 5/8"	32.3#		200'	-224ci	i.ft.to circi	ılate	
8 3/4"	<del>7"</del>	20.0#	·	3305'	- 307ci	i.ft.to_cover	_Ojo_Alam	
6 1/4"	4 1/2"	10.5#		β150-5595'	425ct	i.ft. to fill	L to 3150'	
						•		
Selectively	y perforate a	ınd sandw	ater	fracture th	e Mesa	a Verde forma	ation.	
	<b>&amp;</b> 3							
A 3000 psi	WP and 6000	psi test	don	ble date pre	venter	eminne	ith	
blind and p	pipe rams wil	l be use	d fo	r blow out p	revent	zon on this	well.	
	- <del>-</del>			•	ŕ	,	<b>Y</b>	
							<b>)</b>	
This gas is dedicated.						71977		
						1.10	77 <b>[</b>	
m1 /0		2 21	. <del>-</del>		•.	ANALY TO	$\mathcal{I}$	
The W/2 of	Section 15 i	s dedica	ted	to this well	•		/	
						The second second		
IN About andes pressing	DOGNOGED UDGGDAY. If				•			
zone. It proposat is to e	PROPOSED PROGRAM: If T drill or deepen directiona	roposal is to dec lly, give pertinen	pen or p t data c	olug back, give data on pi on subsurface locations ar	resent produ id measured	uctive zone and proposed I and true vertical depths	new productive  Give blowout	
preventer program, if any	·							
·· ( )	( -	•						
SIGNSO SUGAL	Marke	ld TI	rlæ	Drilling Cle	rk	DATE Manak	4 1077	
(This space for Feder	ral or State office use)	There are the latter of the second			+ 15	narer	1 4, 1777	
PERMIT NO.				IPPEOVAL NAME	•			
· · · · · · · · · · · · · · · · · · ·				APPROVAL DATE				

CONDITIONS OF APPROVAL, IF ANY ;

APPROVED BY ...

DATE ...

TITLE \_

## NEW MEXICO OIL CONSERVATION COMMISSION

Supervedex C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Lifective 1-1-65 All distances must be from the outer boundaries of the Section Well Do. Operator 3a Rocloffs El Paso Natural Gas Company Range Section Township Unii Letter 8w 29N San Juan D Actual Footage Location of Well: 880 1060 feet from the North feet from the line and line Ground Level Elev. Producing Formation Pool Dedicated Acreases Mesa Verde Blanco 320.00 6308 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation :\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a en-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1088 Drilling Clerk <u>El Paso Natural Gas Co</u> March 4, 1977 Sec 15 I hereby certify that the well location shown on this plut was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief Registered Prefession

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