1.	DISTRIBUTION SONTAIT LE U.S.G.S. LAND OFFICE FRANSPORTER OIL GAS OPERATOR FRORATION OFFICE Operator E1 Paso Natural Gas Address P. O. Box 990, Farm Reason(s) for filing (Check proper box	AUTHORIZATION TO R Company ington, New Mexico 8740	OCCUPATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL Other (Please explain)	Supersedes Old C-104 and : Effective 1-1-65
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Castinghead Gas Conde	=======================================	
	and address of previous owner			
II.	14	LEASE Vell No. Pool Name, Including F 2-R Blanco Me 808 Feet From The South Lin wnship 29-N Range	esa Verde State, (Federal	al)cr Fee SF 07841
(11 .		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When give location of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
14.	COMPLETION DATA Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Re:
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6014	P.B.T.D.
	5335 5478 5564 5583 56	06-09-77 Name of Froducing Formation Mesa Verde 5178 5186 5196 5207 5285 12 5620 5627 5660 5679 5	Top: ** Gas: Pay 5045' 5295: 5316: 5324: 5329	5997' Tubing Depth 5951' Depth Casing Shee 6014'
	_\$858_5878_5893_5937_594	TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	9 5/8" 7" 4 1/2" liner	218' 218' 3681' 3535-6014'	343 cf. 442 cf.
v	TEST DATA AND REQUEST FO	2 3/8" OR ALLOWARIE (Test must be a	5951 '	tubing
			free recovery of total volume of load oil and must be equal to or exceed top alighth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII - Bbls.	Water-Sbie.	GON. COM. DIST. 3
r	GAS WELL			
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Ĺ	rading Manager purpose	194	778	Choke Size
;	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	egulations of the Oil Conservation ith and that the information given	OIL CONSERVATION COMMISSION APPROVED	
	Sean Bradheld		Thin form is to be filed in compliance with RULE 1104. If this in a request for allowable for a newly drilled or deepens	
(Signature) Drilling Clerk (Title) June 16, 1977 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.	