	DISTRIBUTION LIND OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
1.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE					
	EL PASO NATURAL GAS CO.					
	BOX 990, FARMINGTON, NEW MEXICO 87401 Reason's facilities (Check proper box) Other (Please explain)					
	New Well. Recompletion Counge is Ownership	Change in Transporter of: Oil Dry	Other (Please explain) r Gas			
	If change of ownership give name and address of previous owner.	· · · · · · · · · · · · · · · · · · ·				
H.	DESCRIPTION OF WELL AND					
	Lease Nice	Well No. Pool Name, Including		Lease 110.		
	HARDIE Location	IA Blanco Mesa	verde claic, re	derdl of Fee SF 078416A		
	Unit Letter J; 16	OO Feet From The South	Line and 1800 Feet Fr	om The East		
	Line a Lion 26 To	wnship 29N Range	8W , NMPM, Sa	in Juan County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			
	Name of Authorized Transporter of Oil or Condensate X		Address (Give address to which approved copy of this form is to be sent)			
	EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)			
	EL PASO NATURAL GAS C		BOX 990, FARMINGTON,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	J 26 29N 8W				
IV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or poo	ol, give commingling order number:			
	Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5/26/77 Elevations DF, EAB, RT, GR, etc.,	10/3/77 Name of Producing Formation	5606 ¹ Top € Gas Pay	5589 Tubing Depth		
	6357' GR	Mesa Verde	4581'	55351		
			885-94,4937-45,4951-59,	Depth Casing Shoe		
	80,5014-30,5117-29,5183 -23,5494-5502,5524-30,5		IND CLHENTING RECORD	5606'		
5 , 25	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	9 5/8"	2201	224 cu. ft.		
	8 3/4"	7"	32891	288 cu. ft.		
	6 1/4"	4 1/2" liner 2 3/8"	3103-5606 ¹ 5535 ¹	447 cu.ft.		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		oil and must be equal to or exceed top allow		
	Date First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Cycke Size		
	Actual Press During Test	Oil-Bbls.	Water-Bble.	Gas-MCF		
	GAS WELL Actual From Test-MOF, T	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	channy memory (prives out a prey	684	782	. Choke the		
VI.	CERTIFICATE OF COMPLIAN			VATION COMMISSION		
		•	11	,		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

x II Suc	200	
Drilling Clerk	(Signature)	
10/14/77	(Title)	

(Date)

APPROVED_ Original Signed by A. وأفق رعيدم بلديدل لأشار لأراث TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable $\,{\rm cn}\,$ new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.