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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

NU Rio Brazos Rd., Aziec, NM 87410	TIL COLO : 1	OR ALLOV	VABL	E AND A	UTHORIZ	ATION				
TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
AMOCO PRODUCTION COMPANY						300)4522497			
P.O. BOX 800, DENVER,	COLORADO 802	01			(0)			 		
(cason(s) for Filing (Check proper box)	Change i	n Transporter of:		Othe	(Please expla	in)				
lew Well Recompletion	Oil [Dry Gas	\square							
Thange in Operator	Casinghead Gas	Condensate	4							
change of operator give name										
I. DESCRIPTION OF WELL	L AND LEASE								se No.	
Lease Name PRITCHARD	Well No	Well No. Pool Name, Including F			, .		Kind of Lease FEDERAL		820780390	
Location	42	DIANCO	(III	BAVEIGE			721412			
Unit LetterF	:1830	Feet From Th	٠	FNL Line	and	705 Fee	t From The _	FWL	Line	
Section 31 Town	ship 29N	Range 8W NMPM,		SAI	N JUAN		County			
II. DESIGNATION OF TRA	ANSPORTER OF	DIL AND NA	TUR	AL GAS			211.2	an is to be see	41	
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
MERIDIAN OIL INC. Name of Authorized Transporter of Car	sinchead Gas	or Dry Gas [╗	3535 EAST 301H STREET Address (Give address to which approved to			copy of this fo	orm is to be set	u)	
SUNTERRA GAS GATHER	ING CO.	CO		P.O. BOX 1899, BLOO			FIELD, NM 87413			
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When	7			
f this production is commingled with the	hal from any other lease	or pool, give con	mingli	ng order numi	per:					
V. COMPLETION DATA	at non my out.								hier n	
	Oil W	ell Gas W	eli	New Well	Workover	Deepen	Plug Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready	to Prod.		Total Depth	l		P.B.T.D.	l		
Date Spudded								 		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations		<u></u>						Depth Casing Slice		
				GEL LELYE	NC DECO	20	<u> </u>			
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING &	TODING SIZE								
V. TEST DATA AND REQI	JEST FOR ALLO	WABLE		_						
OIL WELL (Test must be a)	ter recovery of total volu	me of load oil ar	d musi	be equal to a	r exceed top a	llowable for the pump, gas lift,	s depth or be etc.)	JOF JUL 24 AD		
Date First New Oil Run To Tank	Date of Test									
Length of Test	Tubing Pressure			1 3643	FE C	IVE	Size Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.			FEB2 5 1991					
GAS WELL				(OIL CO	N DIV	4	Condensate		
Actual Prod. Test - MCT/D	Leagth of Test	Leagth of Test				Bbis. Condeh Lite/Minic				
	Tuhing Paysaire	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				
lesting Method (pilot, back pr.)	I month i resedie (\ <u></u>						
VI. OPERATOR CERTI	FICATE OF CO	MPLIANC	Е	1		NSFR	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 2 5 1991					
Division have been complied will is true and complete to the best of	n and that the information (my knowledge and beli	. _ಕ ಾಕ್ ಖರ್ನ್ ಲೆ.		Da	le Approv	/ed	102			
11,1 1011	1							1	•	
L.P. Whiley					By					
Signature Doug W. Whaley, St	taff Admin. Šu	pervisor				SUPE	RVISOR	DISTRICT	#3	
Printed Name February 8, 1991		Title 13-830-428	20	Tit	le					
Date Date		Telephone No.	·	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.