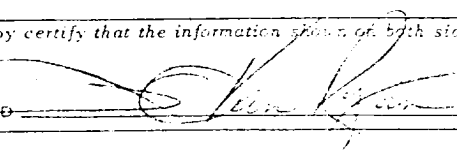


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State Com	
2. Name of Operator Aztec Oil & Gas Company						9. Well No. #1A	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico						10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well						12. County San Juan	
UNIT LETTER <u>E</u> LOCATED <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>970</u> FEET FROM <u>West</u> <u>2</u> <u>29N</u> <u>8W</u> THE LINE OF SEC. TWP. RGE. NMPM							
15. Date Spudded 7-5-77	16. Date T.D. Reached 7-18-77	17. Date Compl. (Ready to Prod.) 9-22-77	18. Elevations (DF, RKB, RT, GR, etc.) 6011' GR	19. Elev. Casinghead			
20. Total Depth 5378'	21. Plug Back T.D. 5373'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5378'	Cable Tools			
24. Producing interval(s), of this completion — Top, Bottom, Name 4510'-4801' Cliff House 4858'-5232' Point Lookout						25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run GR-Density, GR-Induction, GR-Neutron, GR-Correlation						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	214'	13-3/4"	190 SXS			
7"	20#	2950'	8-3/4"	175 SXS			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4-1/2"	2788'	5375'	290		SIZE	DEPTH SET	PACKER SET
					2-3/8"	5232'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
CH--4510, 4536, 4545, 4554, 4568, 4583, 4604, 4611				DEPTH INTERVAL			
4617, 4623, 4667, 4674, 4682, 4777, 4784, 4792				AMOUNT AND KIND MATERIAL USED			
4801.				4510'-4801' 153,568 gals water			
PL--4858, 4865, 4874, 4965, 4984, 4990, 4996, 5009				62,000# 20/40 sand			
5023, 5046, 5073, 5081, 5094, 5232.				4858'-5232' 77,596 gals water			
				38,500# 20/40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 10-2-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. 197	Casing Pressure 554	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 6,189	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Klee Terry	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE District Production Mgr.		DATE October 4, 1977	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1451'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2532'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____		T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4502'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4972'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation