

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO RE-ENTER RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name State Com
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499		9. Well No. 1A
4. Location of well UNIT LETTER <u>E</u> <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>970</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6011' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Casing</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Southland Royalty Company proposes to repair casing as follows:

- 1) MIRU Completion Rig.
- 2) POOH & tally 2-3/8" tbg. P/U 4-1/2" csg scraper. TIH to 5347'. POOH.
- 3) P/U 4-1/2" RBP & pkr. TIH & set BP @ 4400'±. Test BP to 2000#. Test annulus to 2000#. If csg fails, hunt hole.
- 4) If hole is found, TIH & retrieve RBP @ 4400'±. POOH. TIH & set 4-1/2" drillable BP @ 4400'±. Test BP to 2000 psi & squeeze off hole w/cement (to be determined from rate, pressure & depth).
- 5) WOC 12 hours.
- 6) P/U bit & csg scraper. TIH on 2-3/8" tbg. Drill out cement. Pressure test squeeze to 2000#. Re-squeeze, if necessary.
- 7) If squeeze holds, blow down to BP @ 4400' with air. D/O with air. Clean out to 5347'. Blow well clean.
- 8) TOOH with bit & csg scraper.
- 9) TIH with 2-3/8" tbg with expendable check on bottom & seating nipple 1 joint off bottom, land tbg @ 5232'.
- 10) Pump out plug & release rig.

Received verbal approval from Ernie Bush at 11:30 AM on 9-4-84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Wilson TITLE Secretary DATE 9-4-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP 05 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: