

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name State Com	
3. Address of Operator P. O. Drawer 570, Farmington, new Mexico 87499		9. Well No. 1A	
4. Location of Well UNIT LETTER <u>E</u> <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>970</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 6011' GL		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Repair Casing <input checked="" type="checkbox"/>
		(REVISED)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/04/84 MIRU Dwinell Rig #1. Blow well down. ND Wellhead and NU BOP. TOOH with 2-3/8" tubing and strapped tubing. PU 4-1/2" scraper and 3-7/8" bit. TIH and tagged at 5234'. TOOH and LD casing scraper and bit. PU 4-1/2" DBP and pkr, TIH to 4416' and set BP. PU and set pkr. Pressure tested to 2000#-OK. POOH. Packer set at 2823'. Pressure tested to 2000#-OK. Tested annulus, pumped in at 4 BPM. TOOH, LD 4-1/2" packer. PU 7" packer. TIH and hunted hole, found hole at 1076'. Had IR of 5 BPM at 1100# and circ to surface. POOH and pkr set at 950'. WOC.

9/05/84 RU to squeeze, squeezed with 225 sacks (265.5 cu.ft.) of Class "B" Neat with 2% CaCl2. Had IR of 3 BPM at 250 psi. Displaced 7.75 bbls. SI with 600 psi on tbg. Rel pkr & TOOH. WOC 8 hrs. TIH with 6-1/4" bit and 7" casing scraper. Tagged cement at 1030'. Drld out 60' cmt with 1% KCl water. Pressure tested to 1000 psi-OK. TOOH, LD 6-1/4" bit and 7" casing scraper. PU 3-7/8" junk mill. TIH.

9/06/84 Tagged DBP at 4416' and drilled out same. CO to btm at 5347' with air. TOOH, LD bit and casing scraper. TIH with expendable check. Blow well back with air.

9/07/84 Blow well down

9/08/84 Re-run 164 joints (5195') of 2-3/8", 4.7#, J-55 tubing landed at 5207'.

9/09/84 Cleaned well up. Flowed well 24 hrs. Water production decreased from 2" stream to 1-1/2" stream, while gas production increased from 101 MCFD to 123 MCFD plus some gas loss out blow lines. Rel rig at 1:30 AM 9-10-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Esther Gregor TITLE Secretary DATE 9/20/84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT # 3 DATE SEP 24 1984

CONDITIONS OF APPROVAL, IF ANY: