

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Southland Royalty Company 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499 4. Location of Well UNIT LETTER E 1670 FEET FROM THE North LINE AND 970 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6011' GL	7. Unit Agreement Name 8. Farm or Lease Name State Com 9. Well No. 1A 10. Field and Pool, or wildcard Blanco Mesaverde 12. County San Juan
--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Installed Pumping Unit
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-85 MIRU Flint Rig on 6-27-85. Blow well down, would not blow down. Waited on pump, pit and KCl water. Killed well with 60 bbls KCL wtr. NU BOP. RIH with 5 joints of 2-3/8" tubing. Tagged bottom at 5347', no fill. POOH with 10 stands tubing.

6-28-85 PU 4-1/2" anchor catcher and RIH with 166 joints of 2-3/8", 4.7#, J-55 tubing and landed at 5267'. Killed well with 50 barrels KCl water. ND BOP. Set tubing catcher with 15,000# tension, seated donut. NU WH. RU and ran 136 - 5/8" rods; 70 - 3/4" rods and 2" X 1-1/2" X 16' RWBC Pump. PU polish rods and spaced pump out. Seat pump and pressure tested to 500 psi - OK. Hang pump 15" off bottom. Rel rig at 5:00 pm 6-18-85. Well shut in.

7-17-85 Returned well to production on 7-17-85.

JUL 23 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William J. Greengard</u>	TITLE <u>Secretary</u>	DATE <u>July 22, 1985</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUL 23 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		