

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-1, FORM C-101, FOR SUCH PROPOSALS.)

RECEIVED
SEP 18 1984

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State Com
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 1A
4. Location of Well UNIT LETTER <u>E</u> <u>1670</u> FEET FROM THE <u>North</u> LINE AND <u>970</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6011' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Repair Casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/04/84 MIRU Dwinell Rig #1. Blow well down. ND Wellhead and NU BOP. TOOH with 2-3/8" tubing and strapped tubing. PU 4-1/2" scraper and 3-7/8" bit. TIH and tagged at 5234'. TOOH and LD casing scraper and bit. PU 4-1/2" DBP and pkr, TIH to 4416' and set BP. PU and set pkr. Pressure tested to 2000#-OK. POOH. Packer set at 2823'. Pressure tested to 2000#-OK. Tested annulus, pumped in at 4 BPM. TOOH, LD 4-1/2" packer. PU 7" packer. TIH and hunted hole, found hole at 1076'. Had IR of 5 BPM at 1100# and circ to surface. POOH and pkr set at 950'. WOC. RU to squeeze, squeezed with 225 sacks (265.5 cu.ft.) of Class "B" Neat with 2% CaCl₂. Had IR of 3 BPM at 250 psi. Displaced 7.75 bbls. SI with 600 psi on tbg. Rel pkr & TOOH. WOC 8 hrs. TIH with 6-1/4" bit and 7" casing scraper. Tagged cement at 1030'. Drld out 60' cmt with 1% KCl water. Pressure tested to 1000 psi-OK. TOOH, LD 6-1/4" bit and 7" casing scraper. PU 3-7/8" junk mill. TIH. 9/06/84 Tagged DBP at 4416' and drilled out same. CO to btm at 5347' with air. TOOH, LD bit and casing scraper. TIH with expendable check. Blow well back with air.

9/7-8/84 Blow well down.

9/09/84 Cleaned well up. Flowed well 24 hrs. Water production decreased from 2" stream to 1-1/2" stream, while gas production increased from 101 MCFD to 123 MCFD plus some gas loss out blow lines. Rel rig at 1:30 AM 9-10-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester Guevara TITLE Secretary DATE 9-17-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY: