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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5226-1

19. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
MESA PETROLEUM CO.
3. Address of Operator
P. O. BOX 2009, Amarillo, Texas 79189
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
State Com
9. Well No.
#44
10. Field and Pool, or Wildcat
Blanco Pictured Cliffs

UNIT LETTER L LOCATED 1500' FEET FROM THE South LINE AND 1050 FEET FROM
THE West LINE OF SEC. 32 TWP. 29N RGE. 8W NMPM
12. County
San Juan

15. Date Spudded 5/13/78 16. Date T.D. Reached 5/18/78 17. Date Compl. (Ready to Prod.) 6/24/78 18. Elevations (DF, RKB, RT, GR, etc.) 5817' KB, 5816' DF, 5807' GL 19. Elev. Casinghead
20. Total Depth 2443' 21. Plug Back T.D. 2412' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2263' - 2314' Pictured Cliffs 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
IES, GR-Cal-FDC-CNL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	139'	12 1/2"	125 sxs "B"	
3 1/2"	9.2#	2443'	6 1/8"	440 sxs Lite & 100 sxs "B"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	2180'	None

31. Perforation Record (Interval, size and number)
2263' - 2314' Overall
Total of 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2263'-2314'</u>	<u>1500 gal 15% HCL, 1449 bbls</u>
	<u>30# gel, & 60,000# 10-20 sd.</u>

33. PRODUCTION

Date First Production 7/1/78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7/1/78</u>	<u>3 hrs.</u>	<u>.75"</u>	<u>0</u>	<u>0</u>	<u>690</u>	<u>0</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>432</u>	<u>190</u>	<u>0</u>	<u>0</u>	<u>5533</u>	<u>0</u>	<u>-</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By N. E. Maxwell, Jr.

35. List of Attachments
Open Flow Test rec'd in your Office 7/17/78.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. Fred Church TITLE Staff Engineer DATE 8/4/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1270'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland <u>1390'</u>	Fruitland <u>2020'</u>
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2262'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Lewis <u>2430'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation