Submit 5 Copies
Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088/

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	O TRANS	SPORT OIL	AND NAT	URAL GA	<u>\S</u>		<del></del>	<del></del>	
Operator  Conoco Inc.		Well API No.								
Address 3817 N.W. Expre	ccwav. (	Oklabom	a City. Ol	73112	•					
Reason(s) for Filing (Check proper box)	3311475	OK I WITOM	<u>u 010, 0.</u>	Othe	t (Please expla	iin)				
New Well		hange in Tra	1 7							
Recompletion		∐ Drj Gas ∏ Co	ndensate 🔲	EFF	ECTU	E 7-	-1-91		70100	
f change of operator give name Mesa	Operati	ing Limi	ited Partn	ership,	P.O. Bo	x 2009,	Amarillo	, lexa	as 79189	
I. DESCRIPTION OF WELL A	AND LEAS	SE								
ease Name  Well No. Pool Name, Including  TATE CAM  44 BANNO PRO					COLER	Kind of State, P	Lease No. ederal or Fee			
Location	J			•						
Unit Letter	: 1500	Per	et From The	<u>S un</u>	and	SO Fee	From The	<u>w</u>	Line	
Section 32 Township	392	Ra	nge 8°w	, NI	ирм,	SANJ	eran		County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUE	AL GAS						
Name of Authorized Transporter of Oil		r Condensate		Address (Giv	address to w	hich approved	opy of this for	m is to be se	nt)	
Name of Authorized Transporter of Casing	head Gas	or or				hich approved				
EXMIERRA CAS CAST	HETZINS	Co				1/Buch		11 87	725	
If well produces oil or liquids, give location of tanks.		32 17	vp.   Rge.	la gas actuali;	connected?	When 1	,			
f this production is commingled with that f										
IV. COMPLETION DATA			<del></del>		<del></del>				- C	
Designate Type of Completion -		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.)	Name of Pro	ducing Form	ation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	71	IRING C	ASING AND	CEMENTI	NO RECOR	ND .	<u> </u>		- M.	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CLIVILIANI	DEPTH SET		· Files	CK CM		
								MAY 0 3 1991.		
							- CON DIV			
V. TEST DATA AND REQUES							OILC	UN. L	714 •,	
OIL WELL (Test must be after n  Date First New Oil Run To Tank	Date of Test		load oil and must			nump, gas lift, e		пан 23 дог	<i></i>	
							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Gloro Giza			
Actual Prod. During Test	Oil - Bbls.	<del></del>		Water - Bbia.			Gas- MCF			
GAS WELL	<u> </u>			L	<del></del>		<del>1</del>			
Actual Prod. Test - MCF/D	Length of T	est .	<del></del>	Bbls. Condensate/MMCF			Gravity of Condensate.			
	Sethod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Lubing Pres	innue (2000e-10		Citing Pressure (Situr-tu)			Close Size	,		
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE			MCEDV	ATION	אופועומו	าผ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				'	OIL CONSERVATION DIVISION MAY 03 1991				JIN	
Division have been compiled with and is true and complete to the best of my			aUUVC	Date	Approvi	he	MHI V D	ं । ज्ञा		
,					o vibbi o vi			1)	•	
- 1 1 1 1 M				By_	By Bir). Chang					
Signahire W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT #3						
Printed Name			itie	Title						
Date	(40		noné No.	1		•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, iII, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.