

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF 078414	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 990 Farmington, New Mexico						8. FARM OR LEASE NAME Day A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' S, 1000' E At top prod. interval reported below At total depth						9. WELL NO. 2 A	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUDDED 1-20-78	16. DATE T.D. REACHED 1-29-78	17. DATE COMPL. (Ready to prod.) 3-30-78	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6370' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5672'	21. PLUG, BACK T.D., MD & TVD 5655'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-5672	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4625-5556' (MV)						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temp Survey						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	218'	13 3/4"	278 cf			
7"	20#	3385'	8 3/4"	335 cf			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3243'	5672	429 cf		SIZE 2 3/8"	DEPTH SET (MD) 5577'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4625, 4630, 4635, 4640, 4668, 4676, 4687, 4692, 4748, 4756, 4903, 4988, 5012, 5049, 5054, 5130' w/1 SPZ; 5216, 5218, 5238, 5252, 5275, 5284, 5302, 5306, 5310, 5324, 5332, 5357, 5396, 5475, 5519, 5536, 5545, 5556' w/1 SPZ.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				4625-5130'	50,000# sand; 52,000 gal wtr.		
				5216-5556'	55,000# sand; 55,000 gal wtr.		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge - 3210 MCF/D				WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST 3-30-78	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 223	SI 582	→	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COR.)	
SI 223	SI 582	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Don Dreesen	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED A. G. Duisco		TITLE Drilling Clerk			DATE 4-18-78		

*(See Instructions and Spaces for Additional Data on Reverse Side)