NO, OF COPIET RECEIVED				
DISTRIBUTION				
SANTAFE				
FILE				
U.S.G.S.				
LAND OFFICE				
OIL	7			
GAS	17			
OPERATOR				
PROBATION OFFICE				
	OIL GAS	ON /		

	DISTRIBUTION SANTATE FILE U.S.G.S.	REQUE	CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C-194 Supersedes Old C-104 and C Effective 1-1-65			
1.	LAND OFFICE TRANSPORTER OIL / GAS / GAS / PROBATION OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS			
	El Paso Natural Gas	Company		•			
	P.O. Box 990 Farmi						
	Reason(s) for filing (Check proper b	oox)	Other (Please explain)				
	New Wo!! Recompletion Change in Ownership	Change in Transporter of: Cil Dry Casinghead Gas Conc	Gas				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND						
	Day A	2 A Blanco Mesa	Verde State, Fo	ease Lease No. deral or Fee SF 07841			
	Unit Letter P; 80	OO Feet From The South	ine and 1000 Feet Fr	om The East			
	Line of Section 7 T	ownship 29-N Range	8-W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL 6		proved copy of this form is to be sent)			
	El Paso Natural Gas	Company asinghead Gas or Dry Gas	P.O. Box 990 Farm				
	El Paso Natural Gas	Company	P.O. Box 990 Farm				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 7 29-N 8-W	Is gas actually connected?	When			
IV.	If this production is commingled w COMPLETION DATA	vith that from any other lease or pool	-				
	Designate Type of Complet	ion = (X) Gas Well X	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	1-20-78 Elevations (DF, RKB, RT, GR, etc.,	3-30-78 Name of Producing*Formation	5672¹ Top €€/Gas Pay	5655¹ Tubing Depth			
	6370' Perforations 4625 4630 4635	M.V.	4625'	5577! Depth Casing Shoe			
	5049,50540513052166521 5332,5357,5396,5475,551	M.V. 4640,4668,4676,4687,4692 8,5238,5252,5275,5279,52 9,5536,5545,5556 TUBING, CASING, AN	14/48,4756,4903,4988,501 184,5302,5306,5310,5324 1D CEMENTING RECORD	12, Depth Casing Shoe 5672!			
ļ	HOLE SIZE 13 3/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
ŀ	8 3/4"	9 5/8"	218' 3385'	278 cf 335 cf			
ŀ	6 1/4"	4 1/2" liner	3243 - 567 2	424 cf			
į		2 3/8"	5577'	tubing			
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or one for full 24 hours)						
	Date First New Cil Run To Tanks	Date of Tee:	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Pred, During Test	Oil-Bble.	Water - Bbis.	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In) 223	Cosing Pressure (Shut-in) 582	Choke Size			
I. C	CERTIFICATE OF COMPLIAN	CE	 	ATION COMMISSION			
ī	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19			
C	omnission have been complied v	with and that the information given best of my knowledge and belief.	APPROVED				
	•						
	1. 12 1	•	TITLE				
	A. G. Green	S CO	This form is to be filed in compliance with RULE 1104.				
	Signo	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
		ing Clerk		ordance with RULE 111.			
	(Tit	· ·	able on new and recompleted v	velia.			
	4	<u>-18-78</u>		II. III, and VI for changes of owner, rier, or other such change of condition.			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.