Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-19 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REC	UEST F	OR A	ALLO	WA	BLE AN	D AUTHO	RIZ	ATION				
l.	- 16-4						NATURAL						
Operator AMOCO PRODUCTION COMPA	ANV									API No.			
Address							3004522710						
P.O. BOX 800, DENVER,	COLORA	DO 8020	01										
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	norter o	f:	X)	Other (Please e	xplau	1)				
Recompletion	Oil		Dry C	•			NAME CHA	NGE	- DAY	A LS	#2A		
Change in Operator f change of operator give name	Casingh	ead Gas	Cond	cnsais									
ad address of previous operator													
I. DESCRIPTION OF WELL	AND LE		1			2							
Lease Name DAY /B/	7					MEGAUDDEN .				DERAL SF078414			
Location			·							DLINAL	1 SIV	0414	
Unit LetterP	- :	800	. Feet I	From Ti	he	FSL	Line and	10	<u>00 </u>	et From The	FEL	Line	
Section 7 Townshi	p 29	9N	Range	e	8W		, NMPM,		SA	N JUAN		County	
II. DESIGNATION OF TRAN Vanue of Authorized Transporter of Oil	SPORT	ER OF () or Conder		ND N	ATU		S Give address to	whic	h approved	copy of this fo	rm is to be se	u)	
CONOCO MERICIPAL						P_O_ BOX 1429, BLOOMFIELD, NN 87413							
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY						Address (Give address to which approved copy of this form is to be sent)							
(well produces oil or liquids,	Unit	Soc.	Twp.	-	Rge.		BUX 1492		EL PASO When		9978	-	
ve location of tanks.	<u>i</u>	İ	<u> </u>			<u> </u>			_Ĺ				
this production is commingled with that V. COMPLETION DATA	from any o	ther lease or	pool, g	ive com	umingl	ling order a	umber:						
		Oil Well		Gas W	eli	New W	ell Workover	-	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l	Ĺ			Total Dep		_Ĺ		İ,		<u> </u>	
Date Spudded	Date Con	ipl. Ready to	Prod.			1000 Del	KB			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
र्टा (असे जाड						l				Depth Casing Slice			
											, 4		
	7				ND	CEMEN	TING RECO						
HOLE SIZE	C.F	ASING & TU	BING	SIZE			DEPTH SI	ET_		S	ACKS CEME	.NI	
										ļ			
. TEST DATA AND REQUES	T FOR	ALLOWA	ABLE	E		L				J			
IL WELL (Test must be after r	,		of load	oil and	musi						or full 24 hour	s.)	
Pale First New Oil Run To Tank	Date of T	est				Producing	Method (Flow,	pun	p, gas iyi, a	ilc.)			
ength of Test	Tubing Pr	tsuit				Casing Pr	came // 1.	ŭ,	Ÿ,	Choke Size			
actual Prod. During Test	Oil - Bbls					Water - B	Nie 1 1 1			Gas- MCF			
Prime 1.104r Putting (129)	OH - Bolz	•					00	e Ti	2 9 1991	1			
GAS WELL							OIL	Cť	J.M.) V.,			
Actual Prod. Test - MCI/D	Length of Test					Bbls. Condensate/MMCF DIST. 3				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size	Choke Size		
										<u> </u>			
I. OPERATOR CERTIFIC				NCE				 1816	SEDV	ATION I	טואופוט	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OIL OC	MAG			14		
is true and complete to the best of my knowledge and belief.						Date Approved0CT 2 9 1990							
N1/100.							wo ubbio				1		
Signature Signature						By But Charl							
Doug W. Whaley, Staff	Admin	. Super	VÍSC Tille	or	_				SUPE	RVISOR	DISTRICT	13	
October 22, 1990		303-8		4280		171	le						
Date			phone			H							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.