## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

DISTRICT MANAGER

SUNDRY NOTICES AND  Do not use this form for proposals to drill or the	O REPORTS ON WEL	LS is. L	ease Designation and S	orial No. 78414	
Use "APPLICATION FOR PE	RMIT - " for such proposals	6. II	Ingian, Allottee or Trib		
		VIU IVAIIIIVOI UI TI	Unit or CA, Agreemen	t Designation	
1. Type of Well  Oil Well  Well  Other					
2. Name of Operator		8. W	/ell Name and No.		
AMOCO PRODUCTION COMPANY  Attention:  Lois Bachura			Day "B"	2A	
3. Address and Telephone No.	Lois Raeburn	9. A	Pi Well No.		
P.O. Box 800, Denver, Colorado 80201	(303) 8	30-5294	3004522710		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10.1	10. Field and Pool, or Exploratory Area  Blanco Mesaverde		
800'FSL 1000'FEL Sec	c. 7 T 29N R 8W	11. 0	County or Parish, State	lesaverde	
			San Juan	New Mexico	
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF	NOTICE , REPORT. O	R OTHER DATA	1	
TYPE OF SUBMISSION		TYPE OF ACTION	K OTTLER DATA	`	
Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state all pertine subsurface locations and measured and true vertical depths	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other	New Converse	e of Plans  construction  outine Fracturing  Shut-Off rsion to Injection  e Water  s of multiple completion  t and Log form. 1  proposed work . If we		
Amoco Produciton Company request permiss See attached procedures.	ion to Plug and Abandon th			· · · · · · · · · · · · · · · · · · ·	
		(0)	PECE! MAY 1 7 DUL GON! DUSTE:	1395 1001W	
14. I hereby certify that the foregoing is true and correct Signed AUS CALBUS This space for Federal or State office use)	Title	Business Assistant	Date	05-04-1995	
Approved by	Title		APPR	OVED	
tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly a presentations as to any matter within its jurisdiction.	ind willfully to make to any department i	r agency of the United States any £	also ficticious os and	V too too	

## PXA Procedures Day B 2A

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 4580'. Test casing integrity to 500#. Squeeze perfs at 4630' to 5556' with 788 cuft cement. Pull out of retainer and spot cement plug to 3000' with 231 cuft cement.
- 4. RIH with perf gun and shot squeeze holes at 2785'. RIH with cement retainer and set 50' above squeeze holes. Attempt to circulate to surface. If unable to circulate to surface besure to place 100' inside and outside casing at the following 1950' and 268' and circulate to surface.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
- 6. Turn over to John Schwarz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.



DAY Location — 7P— 29N— 8W

SINGLE mv

Orig.Completion — 3/78

Last File Update — 1/89 by BCB

