NO. OF COPIES RECEIVED			57		
DISTRIBUTION					
SANTA FE					
FILE		17			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	IL			
	GAS				
OPERATOR		1			
PROPATION OFFICE					

	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE						
	U.S.G.S.  LAND OFFICE  I RANSPORTER GAS /  OPERATOR /	AUTHORIZATION TO TR	· · · · ·	URAL GAS				
j.	Operation OFFICE  Coperation  El Paso Natural Gas	Company			<del></del>			
	Address							
	P.O. Box 990, Farmington, New Mexico 87401  Recoon(s) for filing (Check proper box)  Other (Please explain)							
	New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Cil Dry G		,				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND Lease Name Day	LEASE    Well No.   Pool Name, Including F		of Lease	Legae No. SF 0784142			
	Location				pr 0704142			
	Unit Letter F : 1750 Feet From The North Line and 1500 Feet From The West							
	Line of Section 17 To	waship 29-N Range	8-W , NMPM,	San Juan	County			
111.	Name of Authorized Transporter of Ci		Address (Give address to wh	ch approved copy of this form	n is to be sentj			
	El Paso Natural Gas	singhead Gas or Dry Gas	Address (Give address to wh	ch approved copy of this form	n is to be sent)			
	P.O.Box 990, Farming	Unit   Sec.   Twp.   Fige.	Is gas actually connected?	When	· · · · · · · · · · · · · · · · · · ·			
	give location of tanks.	F 17 29N 8W		. t				
ıv.	If this production is commingled w. COMPLETION DATA	Oll Well Gas Well	<u> </u>		Resty. Diff. Resty.			
	Designate Type of Completi		X	Prug Back Same	i i i i i i i i i i i i i i i i i i i			
	Date Spudded 1-10-78	Date Compl. Ready to Prod. 3-21-78	Total Depth 5702	P.B.T.D. 5685	. 1			
	Elevations (DF, RKB, RT, GR, etc.) 6396 GR	I	Top \$1/Gas Pay 4636'	Tubing Depth 5631				
	Performance 4636, 4644, 4651, 4658, 4681, 4686, 4699, 4705, 4912, 4954, 5056, 5062, 5068, 5081, 5113, 5243, 5248, 525 5314, 5330, 5334, 5338, 5363, 5432, 5465, 5546, 5554, 556		4724,4758,4820,489 52,5276,5280,5284,5 64,5618	5702 Depth Casing Sho	pth Casing Shoe 5702			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CEMENT			
	13 3/4"	9 5/8"	2431	224				
	8 3/4" 6 1/4"	4 1/2" liner	3374' 3219-5702'	321 440				
•	TECT DATA AND DECLIFET F	OR ALLOWARIE (Test must be a	5631'	load oil and must be equal to				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL  Date First New Cil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)							
	Late First New Cir Ach 10 Idaks	Date of 1880	, roadening incomes in tool particular					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Toot	Oil-Bbis.	Water - Bble.	Gas+MC ()				
ſ	Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	eate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	-			
CT	CERTIFICATE OF COMPLIAN		614 OIL CON	SERVATION COMMIS	 510N			
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	ned by A. R. Kendr	, 19				
Signature)  Drilling Clerk			CHEEDALE OF					
			TITLE SUPERVISOR 14					
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	(Ti	(Title)		All sections of this form must be filled out completely for silow- able on new and recompleted wells.				
	April 18, 1978 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.