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State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
10(1) Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator AMOCO PRODUCTION COMPANY 3004522712 P.O. BOX 800, DENVER, COLORADO 80201 X Other (Please explain) Reason(s) for Filing (Check proper bax)
New Well Change in Transporter of: NAME CHANGE - BAY A L& #/A Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation 1A BLANCO (MESAVERDE) FEDERAL. SF078414 DAY /B/ Location 1110 Feet From The FSL Line and 850 Feet From The Unit Letter ... 17 Township County 29N , NMPM. SAN JUAN Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Address (Give address to which approved copy of this form is to be sent) CONOCO | ) | R | O | R | | P.O. BOX 1429, BLOOMFIELD, NM. 87413
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492 EL PASO, TX 79978 agas actually connected? When? EL PASO NATURAL GAS COMPANY Twp Rge. Is gas actually co Unit If well produces oil or liquids, give lucation of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe l'enorations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE al to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil

Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) DECEPTION Length of Test Tubing Pressure OCT 2 9 1990 Actual Prod. During Test Oil - libis OIL CON. DIV **GAS WELL** Bbls. Condensate/MMDIST. 3 CHAND OF CONTRACTOR Actual Prod. Test - MCT/D Leagth of Test Oioke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above OCT 2 9 1990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

is true and complete to the best of my knowledge and belief.

Signature Doug W. Whaley, Staff Admin.

Printed Name October 22, 1990

Date

1

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

Date Approved .

3.1. de

SUPERVISOR DISTRICT 13

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

303-830-4280

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.