HO, OF COPIES REC	 E I V # D	یح۔	,
DISTRIBUTION			
SANTALE		17-	
FILE		1	
U.S.G.S.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS	$\overline{1}$	
OPERATOR		$\Box$	
PROBATION OFFICE			
Operator			•

•	DISTRIBUTION SANTATE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS	
	TRANSPORTER OIL   GAS	1		•	
	OPERATOR / PROBATION OFFICE	1	•		
I.	Operator El Paos Natural Gas Con	nnanv	· · · · · · · · · · · · · · · · · · ·		
	Address			•	
	P.O. Box 990 Farmingto Reason(s) for filing (Check proper box	,	Other (Please explain)		
	Recompletion Change in Ownership	Change in Transporter of:  Cil Dry Go  Casinghead Gas Conde	一一		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE   Well No.: Pool Name, Including F	ormation Kind of Leas		
	Day	3A Blanco Nesa	C. T. Francis	20000 110.	
	Location  Unit Letter $D$ ; $10^{0}$	90 Feet From The North Lin	ne and 1050 Feet From	The West	
	Line of Section 18 To	wnship 29-N Range	8-W , NMPM, San	Juan County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil El Paso Natural Gas Co	Rame of Authorized Transporter of OII or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address)		Address (Give address to which appro P.O. Box 990 Farmingt	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 18 29N 8W	is gas actually connected? Wh	en	
iv.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion	on - (X) Gas Well X	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1-30-78 Elevations (DF, RKB, RT, GR, etc.)	4-5-78 Name of Producing Formation	5673' Top ***/Gas Pay	5659' Tubing Depth	
	5296,5302,5308,5328,533	M.V. 4665,4681,4689,4707,4731 ,5070-90,5196-5202,5252, 4,5359,5367,5386,5396,54	<u>52,5469,5499,5545,5575,</u>	5616' Depth Casing Shoe 5673'	
	5583,5610,5635.	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	220'	224 cf	
	8 3/4" 6 1/4"	7" 4 1/2" liner	3364' 3215-5673'	321 cf 430 cf	
		2 3/8"	5616'	tubing	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)					
Date First New Cil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas li	n. «)	
	Length of Test	Tubing Pressure	Casing Pressure	Chok Si A	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan MCFMAY. 8 1879	
	GAS WELL			D.01. 3	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 668	Casing Pressure (Shut-in) 675	Choke Size	
V1.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	Commission have been compiled washove is true and complete to the	best of my knowledge and belief.	BY_Original		
	( .1	•	TITLE		
	M. G. Buses		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend		
	(Signa		well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation	
	Drilling (Til		All sections of this form mu	at be filled out completely for allow-	
	4-20-7		able on new and recompleted we Fill out only Sections I. I	1. III. and VI for changes of owner,	
	(Da		well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply impleted wells.