

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATADATE April 13, 1978

Operator El Paso Natural Gas Company		Lease Day A #5-A	
Location SE 18-29-08		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4 1/2	Set At: Feet 5753'	Tubing: Diameter 2 3/8	Set At: Feet 5669'
Pay Zone: From 4590	To 5683	Total Depth: 5753	Shut In 4-6-78
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 640	+ 12 = PSIA 652	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 280	+ 12 = PSIA 292	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F F _t =	n =		F _{pv} (From Tables)	Gravity	F _g =

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY J. Easley

WITNESSED BY _____



C.R. Wagner
Well Test Engineer