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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PROPATION OFFICE  Operator	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS  TOTAL CONSERVATION COMMISSION  Form C-104  Superseder Old C-104 and C- Effective 1-1-65				
	El Paso Natural Gas Company					
		change in Transporter of: Cil Dry G Casinghead Gas Conde	77	explain)		
	and address of previous owner					
11.	DESCRIPTION OF WELL AND DESCRI	Well No. Pool Name, Including F 5A Blanco M.V.	ľ	Kind of Lease State, <u>Federal</u> or Fee	Lease No. SF078414	
	Unit Letter I'; 1460 Feet From The South Line and 800 Feet From The East					
	Line of Section 18 Township 29-N Range 8-W , NMPM, San Juan County					
	Name of Authorized Transporter of Oil  El Paso Natural Gas ( Name of Authorized Transporter of Cas  P.O. Box 990 Farming  If well produces oil or liquids, quive location of tanks.  If this production is commingled with	Company Singhead Gas or Dry Gas A  gton New Mexico Unit Sec. Twp. Rge. I 18 29N 8W	Address (Give address to	which approved copy  When	of this form is to be sent)	
IV.	COMPLETION DATA  Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack   Same Res'v. Diff. Res'v.	
	Date Spudded 2-18-78  Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.  4-13-78  Name of Producing Formation	X Total Depth  5753 Top €1/Gas Pay	Tubing	5736 '	
	6442 GR Perforations 4590, 4669, 4676, 4960, 4968, 4976, 5019, 5027, 5321, 5328, 5335, 5354, 5362, 5641, 5660, 5683.	MV 4690,4696,4708,4714,4731 7,5102,5110,5143,5161,52 2,5372,5378,5401,5419,54 TUBING, CASING, AN	4590' 4738,4761,4802,4 76,5282,5288,5294 76,5511,5522,5574 D CEMENTING RECORD	4869,4932 Depth 4,5308,5314, 4,5591,5614,	5679 ' Casing Shoo 5753 '	
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	DEPTH SET	r	SACKS CEMENT	
	8 3/4"	7''	3393'		316 cf	
	6 1/4"	4 1/2" liner 2 3/8"	3239-5753' 5679'		436 cf tubing	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks  One Date of Test  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	Actual Pred. During Test	Oil-Bbls.	Water - Bble.	Gas - Ņ	CF .	
	CACHELL					
	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity	y of Condensate	
	Testing kiethod (pitot, back pr.,	Tubing Pressure (Shut-in) 292	Cosing Pressure (Shut-	Choke	Size	
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. G. Busco
(Signature)
Drilling Clerk
(Tale)
5-2-78
(Date)

OIL CONSERVATION COMMISSION

\_, 19 \_ APPROVED\_ By Original Signed by A. 3. Kendrick STATERINGSON TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.