

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Hughes LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 1A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 925' FNL, 850' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T29N R8W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6408' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

OCT 09 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF


FRACUTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Dual P.C.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*


(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/26/85 MIRUSU. NDWH. NUBOP's. Had to wrk tbg 50,000# over string weight to get off bottom. Tag bottom at 5628' KB. Rig up Gearhart. Set model D pkr on wireline at 3200' KB change out tbghead. RIH 90 jts 2-3/8" tbg w/SN 2 jt off bottom. Roll hole w/2% KCL wtr. TOH. Pressure tst csg to 2500 psi. for 5 min. Held o.k. Rig up Gearhart Run GR/CNL from 3200'-1000'.

9/27/85 RU Geahart. Run GR/CCL. Perforate PC as follows w/4" premuim charge csg gun at 2 JSPF = 3025-66', 3119-23'. (45' - 90 holes) RIH w/91 jts 2-3/8" tbg and fullbore pkr to 2865' KB. Set pkr. PT BS to 500 psi. Held o.k. Breakdown w/2% KCL @ 220 psi. BDSIP = 90 psi. Acidize dn tbg w/2000 gals. 15% HCL and 135 1.1 s.g. ball sealers. Good ball action. Flush acid to btm perf. Release pkr and RIH to 3160' KB to knock balls of perfs. PUH to 2865. Blow well dry w/N2. RU Dowell and frac dwn csg w/70Q foam. Total 70,000 gal, 119,000# 20-40 sand, ATR = 30 BPM, ATP = 1050 psi, ISIP = 1110 psi 15 min SIP = 1040 psi 2 hr SIP = 920 psi SI for two hours.

9/28/85 RIH and land 2-3/8" longstring at 5497'. RIH w/2 jts 1-1/4" tbg and perf'd sub. Dropped both jts 1-1/4" tbg and perf'd sub dn csg while RIH. RIH w/5-1/2" overshot RIH w/longstring. Tag 1-1/4" fish at 5450' KB.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 16 1985  
OCT 11 1985  
ACCEPTED FOR RECORD  
DIST. 3

FARMINGTON RESOURCE AREA

BY *[Signature]*

\*See Instructions on Reverse Side

NMCCG

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15. ELEVATIONS (Show whether <b>BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</b> ) 6408' GL	12. COUNTY OR PARISH San Juan
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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Dual PC</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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9/30/85 RIH w/3-1/8" overshot dressed w/2-3/16" spirral grapple. Latched onto fish at 5420'. POOH w/tbg, overshot and fish. RIH w/89 jts of 1-1/4" tbg on 2-3/8" tbg. Tag fill at 5480. CO w/foam at 5608'. Could no go deeper. RIH and tagged up at 5608' after flowing 2 hrs.

10/1/85 Acidize mesaverde w/1000 gal 15% HCL. RIH and tag btm. Had 30' of fill. CO PBDT w/foam. POOH. RIH w/2-3/8" longstring and land at 5488'. RIH w/1-1/4" short-string and land at 3115'. NDBOP. NUWH. RDMOSU.

Need Completion Report  
RECEIVED  
OCT 16 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Shirley M. King*

TITLE Senior Regulatory Analyst

DATE

10/4/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 11 1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY *SM*

NMOCC