

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other Dual to PC

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 925' FNL, 850' FWL  
At top prod. interval reported below  
At total depth

RECEIVED

NOV 08 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_  
7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Hughes LS

9. WELL NO.  
1A

10. FIELD AND POOL, OR WILDCAT  
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 19, T29N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED 2/27/78 16. DATE T.D. REACHED 3/10/78 17. DATE COMPL. (Ready to prod.) 10/21/85 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 6408' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5699' KB 21. PLUG BACK T.D., MD & TVD 5681' KB 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY → 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3025'-3123' KB Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	220' KB	12 1/4"	224 CF	
7"	20#	3360' KB	8 3/4"	372 CF	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3201' KB	5699' KB	434 CF		1 1/4"	3115' KB	3200' KB

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2 JSPF 45', 90 holes			3025-3123' KB	Acidized w/2000 gals 15% HCl Frac w/ 70,000 gals 70 qual foam & 119,000# 20/40 sd
3025-66'				
3119-23'				

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD	WELL STATUS (Producing or shut-in)					
9/27/85	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/21/85	3 hrs	3/4"	→		156.6		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
81	206	→		1253			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs to forwarded by Gearhart ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Scott McKinney TITLE Senior Regulatory Analyst DATE 11/4/85  
FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1966	2076	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone w/coal beds Sandstone, gas  ** All terms expressed in KB			
Kirkland	2076	2745				
Fruitland	2745	3010				
Pictured Cliffs	3010	3158				