

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes LS 1A

9. API Well No.

30 045 22715

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention

Amoco Production Company

Julie Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

925' FNL, 850' FWL, Sec. 19, T29N-R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached:

RECEIVED
DEC 31 1992

OIL CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

92 DEC 21 PM 12:49

RECEIVED
BLM

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

12/1/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DEC 29 1992

Approved by

Title

NMOCD

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY

MIRUSU, Set WLE. plug in MV TBG, kill PC W/30 BBls water. NDWH, NUBOP. Change out drlg line. TOH W/ 1.25" TBG. pull 60,000 on MV TBG. String WT 25,000, TBG stuck in hole. Could not free PK @ 3200'. Run free point TBG free at 3198'. Chem cut @ 3148', TOH W/ 3142' of 2.375" TBG. TIH W/over shot DC & jars, jar 60,000 free fish, TOH to 3100'. No TBG in hole. Kill W/180 Bls KCL. Fin. TOH W/ TBG. REC. all junk in hole. Well bore clear to 5608' PBD 5665'. Log W. HLS. 5360' to 4550'. Perf 4 SPF. 4638'-4642', 4694'-4703', 4770'-4800', 4950'-4956', 5091'-5095', 5246'-5264, 5280'-5294'. TIH W/ 2.375" TBG to 1783'. TOH change out SQ collars to tapered collars. Change over BOP TP 1.25". TIH to 3118'. TOH change out SQ collars to tapered collars. Change over BOP to 2.375". RU and TIH HYDRO testing 2.375" TBG OK. TOH lay down tools. TIH W/ 2.375" TBG MV. string. Hydro test. Land PK seal at 3200' W/ 10,000 in compression. 2.375" TBG landed @ 4987'. Change over to 1.25". TIH W/ 1.25" TBG land @ 3114'. NDBOP, NUWH test WH to 1500psi. OK. RDMOSU.