Form 9-330 (Rev. 5-63)	UNITED STATES SUBMIT IN DUPLICATE*							Forn Budg	n approved. get Bureau No./42-R355		
	DEPAR	-			TERIOE	₹	struct	ther in-			
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY structions on reverse side)							5. LEASE DESIGNATION AND SERIAL N			
									SF 078046 6. IF INDIAN, ALLOTTEE OR TRIBE NA		
WELL CO	OMPLETION	I OR RECO	MPLETIC	I NC	REPORT	A٢	1D FO	3 *	U. IF INDIAN, AL	COLLEG OR TRIBE NA	
ia. TYPE OF WE		GAS WELL	X DRY		Other				7. UNIT AGREEM	ENT NAME	
b. TYPE OF CO											
NEW WORK DEEP PLUG DIFF. Other									S. FARM OR LEA	SE NAME	
2. NAME OF OPERATOR									HUGHES		
EL PASO NATURAL GAS CO.									9. WELL NO.		
3. ADDRESS OF OPERATOR									2A		
BOX 990, FARMINGTON, NEW MEXICO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									10. FIELD AND POOL, OR WILDCAT		
									BLANCO M.V. 11. SEC., T., R., M., OR BLOCK AND SURVE		
0/3 3, 1010 E									OR AREA		
At top prod. interval reported below									Sec. 19, T-29-N, R-8-1		
At total depth									N. M. P	. M.	
14. PERMIT NO. DATE ISSUED							12. COUNTY OR 13. STATE PARISH				
									San Juan	New Mexi	
15. DATE SPUDDED	16. DATE T.D. 1	REACHED 17. DA	TE COMPL. (R	eady to	prod.) 18.	ELE	VATIONS (D	F, REB, R		ELEV. CASINGHEAD	
3/22/78	3/29/7	8	4/26/78			(6482' G	R			
0. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVAL HOW MANY* 23. INTERVAL								ROTARY TOOLS	CABLE TOOLS		
5720		57091						→	0-5726'		
24. PRODUCING INT		COMPLETION-TO	P, BOTTOM, NA	AME (N	* (DVX DVA di				f	25. WAS DIRECTIONA SURVEY MADE	
4584	4-5663 (MV)								i	No	
26. TYPE ELECTRIC AND OTHER LOGS RUN									1 27	WAS WELL CORED	
I-GR; FDC-GR; Cement Bond-GR; Temp. Survey											
23.	X, The dix,					set	in well)		1	No	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING									RECORD	AMOUNT PULLED	
9 5/8'' 36#		211'		13 3/4"			295 cf.				
7''	20#	3355	,		/4"			1 cf.			
29.		LINER RECORD	<u> </u>				30.		Unive precess		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMI	MENT* SCREEN (M					UBING RECORD		
4 1/2"	3197'	5726'	438 cf.				2 3/8"	5646 '		PACEER SET (MD)	
· · · · · · · · · · · · · · · · · · ·							= 3/ 5		3040	-	
31. PERFORATION RI	COED (Interval, st	ize and number)	1584-88	4656	32.	AC	CID, SHOT.	FRACTI	JRE, CEMENT SC	UEEZE, ETC.	
40/4-80,4/04-24,4/3/-39,4/00-85,4/85-4804 W/									OUNT AND KIND OF		
584. 4924-30.4958-00.4977-86.5017-77.5089- 1										8,000 gal. wa	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	03-10,31/0-90,3190-3208,3232-38 W/12SPZ: 4034 F370									,000 gal. wat	
$5287,5292,5306,5311,5316,5326,5331,5336,$ $\frac{4924-5238}{5282-5663}$ $\frac{87,0}{70.0}$							70 00	04 1 172	000		

5282-5663 70,000#sand;132,000 5341,5355,5364,5388,5421,5437,5467,5516,5544, XXX 5578,5609,5636,5642,5663' w/1 SPZ. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) After Frac Gauge - 2867 MCF/D <u>Shut In</u> DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD CHOKE SIZE GAS-MCF. WATER-BBL. 4/26/78 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) SI 315 SI 629 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Norman Waggoher 35. LIST OF ATTACHMENTS and correct of 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records used SIGNED A DATE <u>5/15/78</u> TITLE Drilling Clerk