

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

875' FSL, 1610' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6482' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Dual to PC

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/85 MIRUSU. Kill well w/2% KCL wtr. NDWH. NUBOP.

10/2/85 PBTD is 15' below bottom perf. Set Model D pkr w/expendable plug on wireline at 3175'. Loaded hole w/2% KCl wtr. Logged from 3175 to 1175' w/GR/Neutron/CCL. NDBOP. NU dual tbghthead adapter. NUBOP. Pressure test csg to 2500 psi. Held o.k. Perforated PC w/4" csg gun and 2 JSPF as follows: 3033'-3071' and 3124'-3134'. Total of 48' 96 shots. RIH w/fullbore pkr on 2-3/8" w/SN 1 jt off btm to 2891' and set pkr.

10/3/85 PT backside to 500 psi. Broke down w/1% KCL wtr at 2000 psi. Establish rate at 7 BPM and 1750 psi. ISIP - 100 psi. Acidize w/2000 gal of weighted 15% HCL and 144 1.1 S.G. Balls at 5 BPM at 800 psi. Ball action good. Ball off incomplete. Unseated pkr and RIH past perfs. Picked up above perfs and unloaded hole w/nitrogen. POOH. Frac PC w/74,000 gal of 70Q foam 2% KCl wtr and 125,800# 20/40 sand.

10/4/85 CO to Model D pkr w/foam: Knocked out exp plug and landed 2-3/8" longstring @ 5641'. RIH w/1-1/4" short string Landed @ 3078'. NDBOP. NUWH. Pumped out exp check and pump-out plug w/N2. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 10/8/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 21 1985

DATE 10 16 1985

NMOCC OIL CON. DIV.
DIST. 2

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY