

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well XX	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v. XX
Date Spudded 3/22/78	Date Compl. Ready to Prod. 10/22/85		Total Depth 5726' KB			P.B.T.D. 5709' KB		
Elevations (DF, RKB, RT, GR, etc.) 6482' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3033' KB			Tubing Depth 3078' KB		
Perforations 2 JSPF 48' 96 holes 3033-71', 3124-34' KB						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	9 5/8" csg		211' KB			295' CF		
8 3/4"	7" csg		3355' KB			321' CF		
6 1/4"	4 1/2" csg liner		3197-5726' KB			438' CF		
	1 1/4" tbg		3078' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2177	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr) Back Pressure	Tubing Pressure (Shut-in) 825	Casing Pressure (Shut-in) 838	Choke Size 3/4"