

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: HUGHES LS 002A
Meter #: 90006 RTU: 0-000-00 County: SAN JUAN



	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	HUGHES LS 002A PC 95792	GAS	FLOW	TBG
LWR COMP	HUGHES LS 002A MV 90006	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	05/01/92	72	270	yes
LWR COMP	05/01/92	72	374	yes

FLOW TEST DATE NO. 1

Commenced at (hour, date)*				Zone Producing (Upr/Lwr)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
05/01/92 10:15	Day 1	180 TBG 180 TBG	387 TBG		Both Zones SI
05/02/92 2:43	Day 2	245	379 TBG		Both Zones SI
05/03/92 9:47	Day 3	267	379 TBG		Both Zones SI
05/04/92	Day 4	272	374		ap. lower zone
05/05/92	Day 5	273 TBG	424		
05/06/92	Day 6	284 TBG	394		

Production rate during test

Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER
MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

(Continue on reverse side)

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MAY 22 1992
OIL CON. DIV.