

RECEIVED
Downhole Commingling MAIL ROOM
Hughes B 2A - Run 45
May 15, 1995 95 SEP 22 AM 10:55

070 FARMINGTON, NM

Procedure:

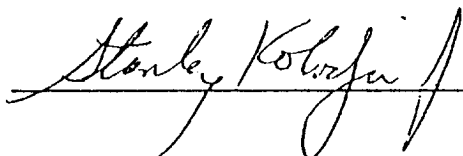
1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the pay zones.
4. Pull PC 1 1/4" tubing string. Inspect tubing. Send salvageable tubing to storage.
5. Pull MV 2 3/8" tubing string and packer assembly. Inspect tubing. Replace any defective joints.
6. Run "Packer Puller" and retrieve Baker Model D packer now at 3175'.
7. Run bit and scraper and clean out to PBTD at 5709'.
8. Reperforate the following MV intervals using standard loads at 2 JSPF:

| | | |
|----------------|--------------|-----------|
| Point Lookout: | 5274 - 5292' | 38 shots |
| | 5301 - 5316' | 32 shots |
| | 5322 - 5342' | 42 shots |
| | 5348 - 5355' | 16 shots |
| | 5360 - 5366' | 14 shots |
| | 5373 - 5389' | 34 shots |
| | Total | 176 shots |

9. Remove BOP. Hook up well to production equipment.
10. Unload well with air unit or Nitrogen. Swab in well if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
11. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN