OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

AMENDED ADMINISTRATIVE ORDER DHC-1172

Amoco Production Company P.O. Box 800 Denver, Colorado 80201-0800

Attention: Ms. Pamela Staley

DECENSION OUL COM. DIV.

Hughes "B" Well No. 2A
Unit O, Section 19, Township 29 North, Range 8 West, NMPM,
San Juan County, New Mexico.
Blanco-Pitcured Cliffs (Gas - 72359) and
Blanco-Mesaverde (Prorated Gas - 72319) Pools

Dear Ms. Staley:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Blanco-Pictured Cliffs Gas Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Blanco-Pictured Cliffs Gas Pool production from the well's total monthly gas production.

Condensate production shall be allocated 100 percent to the Blanco-Mesaverde Gas Pool.