HO. OF CEPTER RECEIVED  DISTRIBUTION  SANTA I E  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR  PROPATION OFFICE	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATU	Supersedes Old C-104 and C-1 Effective 1-1-65
E1 Paso Natural Ga Address  P.O. Box 990 Farmi Reason(s) for filing (Check prope New We!! Recompletion Change in Ownership  If change of ownership give na	Change in Trunsporter of:  Cil Dry  Castinghead Gas Col	Other (Please expla	in)
and address of previous owner  II. DESCRIPTION OF WELL A			
Lease Name  Hughes  Location  Unit Letter C ;	Well No. Pool Name, Includin  4A Blanco Mes  1180 Feet From The North	sa Verde State,	Federal or Fee SF 078046
Line of Section 20	Township 29-N Range		San Juan County
III. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL	GAS	
El Paso Natural Gas Name of Authorized Transporter of El Paso Natural Gas If well produces oil or liquids, give location of tanks.	f Casinghead Gas or Dry Gas X	P.O. Box 990 Far	mington, New Mexico h approved copy of this form is to be sent) mington, New Mexico when
IV. COMPLETION DATA	Oil Well Gas Wel		
Designate Type of Comp	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
3-13-78	4-10-78	5872'	58531
Elevations (DF, RKB, RT, GR, et	Cc., Name of Producing Formation	Top ∰ /Gas Pay	Tubing Depth
6476 GR Perforations 4595,4676,468 4994,5035,5043,5070,5 5308,5317,5322,5327,5539,5557,5600,5617,5	M.V. 38,4716,4725,4733,4744,479 5119,5128,5136,5159,5175,5 5332,5337,5342,5357,5362,5 5668,5337,5342,5357,5362,5	4595' 90,4800,4810,4940,4949 5379,5384,5413,5437,55 ND CEMENTING RECORD	5687! ,4958 Pepth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4" 8 3/4"	9 5/8"	212' 3497'	224 cf
6 1/4"	4 1/2" liner	3347-5872	324 cf 434 cf
	2 3/8"	5687!	tubing
V. TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of lo depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump,	, gas lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke-Size
Actual Prod. During Test	Otl-Sbis.	Water - Bbis.	Gae MCF
OAC WEST "			
Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in) 341	Casing Pressure (Shut-in) 710	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	<del></del>	ERVATION COMMISSION Y 1978

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Drilling Clerk

(Tule) 4-24-78

(Dute)

APPROVED. Original Signed by A. R. Kendrick gorio e 142 a 22 a 💰

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.