## Submit 5 Copies Appropriate District Office Appropriate District Orno. DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

SIARE OF FIRM PRICATED Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Praver DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wett API No Amoco Production Company 3004522718 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Dry Gas New Well Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation HUGHES LS 3A BLANCO (MESAVERDE) FEDERAL SF078046 Location Unit Letter 0 800 Feet From The FSL Line and 1700 Feet From The FEL Section 20 Township 29N Range8W , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Giv or Condensate Address (Give address to which approved copy of this form is to be sent) . O. BOX 1429, BLOOMFIELD, NM 87413 Name of Authorized Transporter of Section 1997 | Se Address (Give address to which approved copy of this form is to be sent) L. O. BOX 1492, EL PASO, TX 79978

ls gas actually connected? | When ? If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Is gas actually connected? 1\_ If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Gas Well New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and m Date First New Oil Run To Tank Date of Test ust be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate lesting Method (pilot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved MAY 0.8 1989 J. Hampton 3:1) de

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

J. L. Hampton
Printed Name
Janaury 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By \_\_\_

Title

SUPERVISION DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Sr. Staff Admin. Suprv.

303-830-5025 Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.