Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND PRODUCTION COMPANY 2008 800, DENVER, COLORADO 80201 Change in Transporter of Control Day One Day O		TO	TRANS	SPOF	TI OIL	AND NATI	UHAL GA	Well AP	I No.			
John Soo Denver Colorabo Soo Denver	PERSON PRODUCTION COMP	ANY										
P.O. BOX 800, DENVER, COLORADO 80201 Sunge is Operated One price One pric	Address						3004522718					
Asserted for Tang Cheef proper dots) Well Osl Oy Cas NAME CHANGE - Nughes AS #JA Day Cast NAME CHANGE - Nughes AS #JA Name of Audomated As #JA NAME CHANGE - Nughes AS #JA NAME CHANGE - Nughes AS #JA NAME CHANGE - Nughes AS #JA Name of Audomated As #JA NAME CHANGE - Nughes AS #JA	P.O. BOX 800, DENVER,	COLORADO	80201			V Other	(Please explai	in l				
NAME CHANGE - Mug has Servery	F 1		anna in Tra	nennete	r of:	ت						
Casinghead Case Casinghead	ew Well		`n_				E CHANGE	- Hug.	hes LS	ies LS "3A		
Lease Name DESCRIPTION OF WELL AND LEASE AND READ POOR Name, Including Formation New Med No. Pool Name, Including Formation New Med Name of Anabotical Transporter of Consequence	• •	-	as 🔲 Co	ondensat	ke 📋							
DESCRIPTION OF WELL AND LEASE AND MINE WELL AND LEASE WING WELL AND LEASE AND READ WORK WELL AND LEASE AND READ WORK WELL AND LEASE O 800 Feet From The FSL Line and 1700 Freet From The FEL Line and 1700 Freet From The FSL Line												
Marie Mari												
BLANCO (MESAVERDE) FEDERAL SECTRO166 Concilion Section						g Formation		Kind of	Kind of Lease		ase Na	
Discional Community of the Control of Contro							· 	FED	FEDERAL		18046	
Unit Letter 0 800 Feet From The FSL Line and 1700 Feet From The FAL Line Section 20 Township 29N Range 8W NMPM, SAN JILIAN County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS United Authorized Transporter of Oil percentage Part of Control Part of Contro												
Section 20 Township 29N Range 8W NMPM SAN JIIAN Country	0	80	0 F	eet From	n The	FSL Line	and1	700 Fee	From The _	FEL	Line	
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS same of Authorised Transporter of Oil	20	29N		2006	8W	, NM	IPM,	SAN	JUAN		County	
Address (Give address to which agreement of Col. Pf-B-ROX T5/29 BLOMFELLD MM												
CONDEC SUBJECT TO THE STATE AND REQUEST FOR ALLOWABLE OIL WELL CASING A TUBING SIZE OIL WELL CASING TEA TUBING CASING AND CEMENTING RECORD No. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIL WELL CASING TEA TO DISC SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE FOR ALLOWABLE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO DIVISION DIVISION OCT 2 9 1990 DATE ON TO SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO SIZE OIL CONSERVATION DIVISION OCT 2 9 1990 DATE ON TO SIZE TITLE SUPERVISOR DISTRICT # 3 TITLE TITLE SUPERVISOR DISTRICT # 3 TITLE TO TO SIZE TO TO TO TO TEA TO TO TO TEA TO TO TO TEA T	I. DESIGNATION OF TRA	NSPORTER	OF OIL	AND	NATU	Address (Give	address to w	ich approved	copy of this f	orm is to be se	nt)	
Address (Cive address to which approved only of this form is to be sensi) EL PASO NATURAL GAS CONPANY (vel produces of or Regular to the production of units.) Use production of units. Oil Well Gas Well New Well Workover Deepes Plug Back Same Res' Diff Res'vel Location of units. Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Total Depth PErformines TUBING, CASING AND CEMENTING RECORD Despits Channeg Stoce TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Length of Test Actual Prod. During Test Oil Jubit. Use Pressure Casing Pressure Casing Pressure (Shui-ia) OIL CONSERVATION DIVISION OICE 29 1990 Date Approved By SUPERVISOR DISTRICT #3 Title Printed Name OCCOber 22, 1990 303-8304-280 Title Title Title SUPERVISOR DISTRICT #3 Title SUPERVISOR DISTRICT #3 Title Title SUPERVISOR DISTRICT #3 Title Title	417	ورلبا ص	. /	- L		D-G-Pr	Y 17.70	RICOMFI	FLD NM	1 87413.		
FL PASO NATURAL GAS COMPANY (real production of lequids, whe location of lands.) (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (this production is commingled with that from any other lease or pool, give commingling order number: (the production is commingled with that from any other lease or pool, give commingling order number: (the production of the produc				r Dry G	as	Address (Give	address to wi	rich approved	copy of this f	orm is to be se	N)	
Variety of the control of the pulses, we location of the recovery of the control of the contro	EL PASO NATURAL GAS	COMPANY				P.O. B	OX 1492,	EL PASC	TX 7	79978		
this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spedded Date Compl. Ready to Prod. Date Spedded Date Compl. Ready to Prod. Date Spedded Date Compl. Ready to Prod. Total Depth Pib.T.D. Tubing Depth Depth Casing Store TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil - Ibbis. OCT 2 9 1990 Date Same Ras' Diff Res' Producing RecORD READY Tubing Pressure Casing Pressure (Shut-is) OCT 2 9 1990 Date Same Ras' Diff Res' Producing Method (Firm, pump, par life, see) OCT 2 9 1990 Date Same Ras' Diff Res' Producing Method (Firm, pump, par life, see) OCT 2 9 1990 Date Same Ras' Diff Res' Producing Method (Firm, pump, par life, see) OCT 2 9 1990 Date Same Ras' Diff Res' Producing Method (Firm, pump, par life, see) OCT 2 9 1990 Date Approved By SUPERVISOR DISTRICT #3 Title OCT 2 9 1990 Title Title OCT 2 9 1990 Title	f well produces oil or liquids,		oc. T	Wp.	Rge.	ls gas actually	connected?	j wnen	•			
Designate Type of Completion - (X) Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Date Spadded Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B.T.D. Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Dute First New Oil Run To Tank Date of Test Length of Test Actual Prod. During Test OIL - Bibls. OCT 2 9 1990 Date ONE AND CEMENTING RECORD Casing Pressure (Shui-in) Casing Pressure (Shui-in) OCT 2 9 1990 Date OTTEN Date First New Oil Run To Tank Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Finited Name Supervisor Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title Supervisor District #3 Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Title OCT 2 9 1990 Date OTTEN Title OCT 2 9 1990 Date OTT	ive location of tanks.				inal	ing order mumb	ver:					
Designate Type of Conycletion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Slice TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Casing Pressure Casing Pressure (Shut-in) DIST : City Casing Pressure (Shut-in) DIST : City Casing Pressure (Shut-in) DIST : OCT 2 9 1990 Date of Test Date of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Tooks Size OIL CONSERVATION DIVISION OCT 2 9 1990 Date Approved By Supervisor District #3 Title OCT 2 9 1990	this production is commingled with th	at from any other	sease or pu	ici, give	COMME	ang orom same						
Date Spedded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Tubing Depth Depth Casing Slose TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Train must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Find New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Press DEC IV Gas WELL Actual Prod. During Test Oil - Iblia OCT 2 9 1990 Casing Pressure (Shui-in) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Date of Test OIL CONSERVATION DIVISION Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Final Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Title Printed Name Supervisor Title October 22, 1990 302-830-4280 Title	V. COMPLETION DATA	 -	Oil Well	G	as Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Date Compl. Ready to Prod. Date Compl. Ready to Prod. Top Oli/Cas Pay Tubing Depth Depth Casing Slose TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Trainment be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Find New Oil Run To Tank Date of Test Tubing Pressure Casing Press DET Actual Prod. During Test Oil - Bblis OI - Bblis OCT 2 9 1990 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Top Oli/Cas Pay Top Oli/Cas Pay Top Oli/Cas Pay Tubing Pressure Casing Press DET Casing Pressure (Shut-in) OCT 2 9 1990 Date of Test OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Printed Name Supervisor Tale Printed Name Supervisor Tale Printed Name Supervisor Title Title Title Title Supervisor DISTRICT #3 Title Title Title Supervisor DISTRICT #3 Title Title Title	Designate Type of Conspletion			i		<u></u>	l		15555	ــــــــــــــــــــــــــــــــــــــ	ــــــــــــــــــــــــــــــــــــــ	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Press Casing Press OCT 2 9 1990 VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief. Signature Whaley, Staff Admin. Supervisor Title October 22, 1990 Title Title Title Title Title T	I Command Residue to Pend					iotai Deptin P.B.1.D.						
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Great must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Tubing Pressure Casing Press D COT 2 9 1990 Tabing Pressure (Shukin) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title Tritle Title Ti	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Tubing Pressure Casing Press DEF Casing Pressure Casing Pressure Casing Pressure Control District CON DISTRICT Casing Pressure (Shut-in) Control District						ł			Depth Case	ing Slice		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SCORES CLIMENT SUPERVISOR DISTRICT 13 TITLE DEPTH SET SECRES OF MALLOWABLE DEPTH SET SECRES OF MALLOWABLE SUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13 THE DOLL OF THE STORY SERVING SIZE DEPTH SET SECRES OF MALLOWABLE SHOULD FOR EXAMPLE OF LAND AND ASSON THE CASH OF SHORY SERVING SIZE SHOULD FIRST SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE SHOULD FOR EXAMPLE OF LAND AND ASSON THE CASH OF SHORY SERVING SIZE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET OUT 2 9 1990	Perforations								<u> </u>		<u> </u>	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SCORES CLIMENT SUPERVISOR DISTRICT 13 TITLE DEPTH SET SECRES OF MALLOWABLE DEPTH SET SECRES OF MALLOWABLE SUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13 SUPERVISOR DISTRICT 13 THE DOLL OF THE STORY SERVING SIZE DEPTH SET SECRES OF MALLOWABLE SHOULD FOR EXAMPLE OF LAND AND ASSON THE CASH OF SHORY SERVING SIZE SHOULD FIRST SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE SHOULD FOR EXAMPLE OF LAND AND ASSON THE CASH OF SHORY SERVING SIZE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET OUT 2 9 1990 DATE OF THE SET SECRES OF MALLOWABLE OUT 2 9 1990 DATE OF THE SET OUT 2 9 1990		— ті	BING,	CASIN	G AND	CEMENTI	NG RECO	മ		21010 051		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Fins New Oil Run To Tank Date of Test Tubing Pressure Casing Pressur GAS WELL Actual Prod. During Test Oil - Bibls. OCT 2 9 1990 GAS WELL Actual Prod. During Test Tubing Pressure (Shui-in) Tubing Pressure (Shui-in) Casing Pressure (Shui-in) Casing Pressure (Shui-in) Onote Size OIL CONSERVATION DIVISION Date Approved By Supervisor Date Approved By Supervisor Date Approved Title October 22, 1990 302-830-4280 Title Title Title Title	HOLE SIZE	CASI	NG & TU	BING S	IZE		DEPTH SE	<u> </u>		SACKS CEN	ENI	
OIL WELL Test must be after recovery of total volume of total volume of total and must be equal to the pump, gas lift, etc.) Length of Test Length of Test Tubing Pressure Casing Pressure (Shut-in) Tubing Pressure (Shut-in) OIL CONSERVATION DIVISION OCT 2 9 1990 Date Approved Signature Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title Title Title Title Title						 			 			
OIL WELL Test must be after recovery of total volume of total volume of total and must be equal to the pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressur) Casing Pressur) Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shut-in) DIST: Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CONSERVATION DIVISION Date Approved Date Approved Signature Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title October 22, 1990 303-830-4280 Title Title						 			1			
OIL WELL Test must be after recovery of total volume of total volume of total and must be equal to the pump, gas lift, etc.) Length of Test Length of Test Tubing Pressure Casing Pressure (Shut-in) Tubing Pressure (Shut-in) OIL CONSERVATION DIVISION OCT 2 9 1990 Date Approved Signature Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title Title Title Title Title						 						
OIL WELL Test must be after recovery of total volume of total volume of total and must. Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure (Shut-in) District Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Title October 22, 1990 303-830-4280 Title Title	V TEST DATA AND REOL	IEST FOR A	LLOWA	BLE								
Date First New Oil Run To Tank Length of Test Length of Test Actual Prod. During Test Oil - Bibls. OCT 2 9 1990 Gas. OCT 2 9 1990 Casing Pressure Casing Pressure OCT 2 9 1990 Bibls. Condensate Mirch CON. District Researce (Shul-in) Casing Pressure (Shul-in) District Researce (Shul-in) OCT 2 9 1990 OCT 2 9 1990 OCT 2 9 1990 Date Approved OCT 2 9 1990 Date Approved Supervisor Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Printed Name October 22, 1990 303-830-4280 Title Title Title Title Title	OIL WELL Test must be aft	er recovery of low	al volume o	of load o	oil and mu	i be equal to o	r exceed top a	llowable for th	is depth or b	e for juit 24 no	wr.,	
Actual Prod. During Test Oil - Bbls. OCT 2 9 1990 GAS WELL Actual Prod. Test - MCF/D Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name October 22, 1990 303-830-4280 Title						Producing N	lethod (Flow.)	ринф, даз тут.	eu.,			
Actual Prod. During Test Oil - Bbls. OCT 2 9 1990 GAS WELL Actual Prod. Test - MCF/D Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name October 22, 1990 303-830-4280 Title						Casing Pres	E 1	0 7 8	(Chalq Su	ų.		
Actual Prod. During Test Oil - Bbls. OCT 2 9 1990 CAS WELL Actual Prod. Test - MCI/D Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Signature Vinaley Signature Vinaley Staff Admin. Supervisor Title October 22, 1990 303-830-4280 Title Title Title Title Title Title	Length of Test	Tubing Pres	sure					y E I F		1		
CAS WELL Actual Prod. Test - MCF/D Testing Method (puts, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name October 22, 1990 303-830-4280 Title	Averal Prod. Dunna Test	Oil - Bbis			-	Water - Bbl			1 36	9		
Title Titl	Actual From During 1044						00	T 2 9 199	0			
Title Titl	CASAVELL						OIL	CON_I	} }/	(Cooleans)		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name October 22, 1990 303-830-4280 Title		Leagth of 1	Leagth of Test				BESTOWNALCE.	DIST O	- Criavity o	CONCEDENCE	Andrews Comments	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Title October 22, 1990 303-830-4280 Title				125		Casinu Pros		<u> </u>	Choke Si	æ		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Supervisor Title October 22, 1990 303-830-4280 Title Title	l'esting Method (pitot, back pr.)	Tubing Pres	PRINC (2010)	·m)								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Title			CO145		VICE	-\[10140	ON	
Date Approved Signature Doug W. Whaley, Staff Admin. Supervisor Title October 22, 1990 303-830-4280 Title Title Title Title	VI. OPERATOR CERTII	ICATE OF	COMI	'LIAI	NCE	ll l	OIL CC	NSER			ON	
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name October 22, 1990 303-830-4280 Title Title Title	Division have been controlled with and that the information given above					1	OCT 2 9 1990					
Signature Doug W. Whaley, Staff Admin. Supervisor Title Supervisor Doug Name October 22, 1990 303-8280 Title Title	is true and complete to the best of	my knowledge as	nd belief.			Da	le Approv	ved				
Signature W. Whaley, Staff Admin. Supervisor Title Supervisor October 22, 1990 303-830-4280	11.1 1011	7					• •			d)/		
Printed Name October 22, 1990 Title October 303-830-4280 Title	L. P. Whley						By By					
Printed Name October 22, 1990 303-830-4280 Titlebuse No	Doug W. Whatey, Stall Admin. Supervisor							SUP	ERVISOF	DISTRIC	T #3	
	Printed Name			INIC		Titl	e					
	October 22, 1990		- 202 - ادا	ichhone ichhone	4∠6U . No.	·						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Pule 111
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.