

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
53 SEP 11 PM 2:15
070 PARKINGTON, NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Lois Raeburn

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800'FSL 1700'FEL Sec. 20 T 29N R 8W

5. Lease Designation and Serial No.
SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hughes "B" 3A

9. API Well No.
3004522718

10. Field and Pool, or Exploratory Area
Blanco PC / Blanco MV

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Commingle Downhole	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to commingle the Blanco Mesaverde with the Blanco Pictured Cliffs. This is now a dual well. (With NMOCD approval).

See attached Procedures.

RECEIVED
OCT - 2 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Lois Raeburn Title Business Assistant

(This space for Federal or State office use)

APPROVED

Approved by _____ Title _____

Conditions of approval, if any:

SEP 25 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

DHC Approval Pending See Instructions on Reverse

NMOCD

RECEIVED
MAIL ROOM
Downhole Commingling
Hughes B 3A - Run 45
July 3, 1995
95 SEP 25 AM 7:37

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the pay zones.
4. Pull PC 1 1/4" tubing string. Inspect tubing. Send salvageable tubing to storage.
5. Pull MV 2 3/8" tubing and packer assembly. Inspect tubing. Replace any defective joints.
6. Run "Packer Puller" and retrieve Baker Model G "locator" packer now at 3217'.
7. Run bit and scraper and clean out to PBTD at 5743'.
8. Reperforate the following MV intervals using standard loads at 2 JSPF:

Cliff House	4630 - 4636'	13 shots
	4671 - 4675'	9 shots
	4688 - 4694'	13 shots
	4727 - 4732	11 shots
	4745 - 4782	75 shots
Menefee	4834 - 4838	9 shots
	4898 - 4914	33 shots
	4918 - 4928	21 shots
Point Lookout:	5260 - 5278'	37 shots
	5289 - 5300'	23 shots
	Total	244 shots

9. Run 2 3/8" tubing. Land tubing at approx 5300'.
10. Remove BOP. Hook up well to production equipment.
11. Unload well with air unit or Nitrogen. Swab in well if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
12. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER

Stanley Kolodzie

PRODUCTION FOREMAN

WORKOVER FOREMAN

COMMINGLING PROCEDURE
HUGHES B 3A - Run 45
July 3, 1995
MATERIALS LIST

RECEIVED
BANK OF AMERICA
95 857 22 AM 10:55
070 WASHINGTON, NM

Amoco

Service Unit with Rig Pump
Bit and Scraper for 4 1/2", 10.5#, K-55 casing
Swab unit (if necessary)
Packer Puller for Baker Model G "locator" 4 1/2" OD Packer

Nitrogen Vendor Alternate
or Air Unit

Perforating Vendor Alternate
244 Jet shots - 13 gram charges minimum, from 3 1/8' hollow-carrier casing gun,
120 degree phasing

cc: Billie Maez, Berto Martinez } SJOC
Stan Kolodzie, Lois Raeburn, Well File } Denver

HUGHES 18 003A 1432
 Location - 200- 29N- 8W
 DUAL MV-PC
 Orig.Completion - 8/78
 Last File Update - 1/89 by DDM

RECEIVED
 811 MAIL ROOM

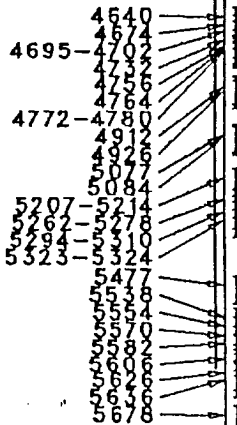
55 SEP 25 AM 7:37

070 FARMINGTON, NM

BOT OF 9.625 IN OD CSA 225
 36 LB/FT, K-55 CASING
 TOC - SURF

PC--2SPF PERF 3020-3026
 PC--1SPF PERF 3030-3048
 MV--1SPF PERF 3054-3064

BOT OF 1.25 IN OD TBG AT 3053
 TOP OF 4.5 IN. LINER AT 3216
 BOT OF 7 IN OD CSA 3339, 20 LB/FT
 K-55 CASING
 TOC - 1875
 MODEL MOD G LOCATOR PACKER @ 3217



BOT OF 2.375 IN OD TBG AT 5621

PBTD AT 5743 FT.

TOTAL DEPTH 5762 FT.

BOT OF 4.5 IN OD LINER AT 5762
 10.5 LB/FT, K-55 CASING
 Cathodic Protection - ?