

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078046
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Gail M. Jefferson, Rm 1295C		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		8. Well Name and No. Hughes B 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FSL 1700' FEL Sec. 20 T 29N R 8W Unit O		9. API Well No. 3004522718
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has successfully downhole commingled the above referenced well per the attached.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail M. Jefferson for any administrative concerns.

RECEIVED
MAY 17 1996
GAIL M. JEFFERSON

RECEIVED
MAY 15 1996
GAIL M. JEFFERSON

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOCD

ACCEPTED FOR RECORD

MAY 15 1996

FARMINGTON DISTRICT OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Hughes B 3A - Downhole Commingle - Subsequent
May 13, 1996

MIRUSU 3/21/96. Lay down 1.25" PC tubing string. TOH w/Mesaverde tubing string.

Pull Model G seal assembly set at 3215'. TIH w/bit and scraper. Tag at 5730', PBD 5743'. TOH w/bit and scraper.

TIH w/production string and land at 5343'. Pulled tbg plug at 5313'.

Flow tested on 1/2" choke for 2 hrs. FTP 165#, FCP 240#. Recovered 0 water, 0 oil and 1124 mcf.

RDMOSU 3/28/96.