

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

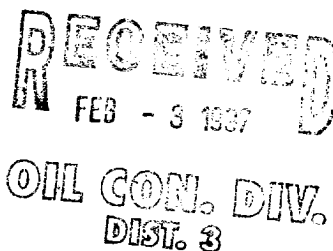
Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: Hughes B 3A API #: 3004522718
Location of Well: Unit Letter O, 800 Feet from the South line and 1700 Feet from the East line, Section 20, Township 29N, Range 8W, NMPM, San Juan County. 0-20-29-08
- III. Date Workover Procedures Commenced: 3/21/96
Date Workover Procedures were Completed: 3/28/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Blanco Mesaverde/Blance Picture Cliffs
- VII. AFFIDAVIT:
State of Colorado)
) ss.
County of Denver)



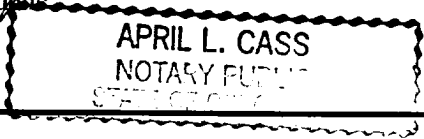
Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 24th day of January, 1997

April L. Cass
Notary Public


My Commission expires: 8/17/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 3/28, 1996.

32.8
District Supervisor, District 3
Oil Conservation Division

Date: 2/24/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes B 3A

9. API Well No.

3004522718

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL 1700' FEL

Sec. 20 T 29N R 8W Unit O

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has successfully downhole commingled the above referenced well per the attached.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Gail M. Jefferson for any administrative concerns.

RECEIVED

MAY 20 1996

SRBU PERMITTING

RECEIVED
EIM MAIL ROOM
MAY 14 AM 10:15
OTO FARMINGTON, NM

I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson

Title Sr. Admin. Staff Asst.

Date 5/13/96

Use space for Federal or State office use

ACCEPTED FOR RECORD

MAY 15 1996

Approved by
Conditions of approval, if any:

Title

OPERATOR

FARMINGTON DISTRICT OFFICE

U.S. G.P. Section 1001 makes it a crime for any person to knowingly and willfully to make a false statement.

Hughes B 3A - Downhole Commingle - Subsequent
May 13, 1996

MIRUSU 3/21/96. Lay down 1.25" PC tubing string. TOH w/Mesaverdc tubing string.

Pull Model G seal assembly set at 3215'. TIH w/bit and scraper. Tag at 5730', PBD 5743'. TOH w/bit and scraper.

TIH w/production string and land at 5343'. Pulled tbg plug at 5313'.

Flow tested on 1/2" choke for 2 hrs. FTP 165#, FCP 240#. Recovered 0 water, 0 oil and 1124 mcf.

RDMOSU 3/28/96.

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Hughes B	3A	Blanco MV/Blanco PC	3004522718	O 20 29N 8W		03/95	31	8230
						04/95	80	10544
						05/95	78	8580
						06/95	32	6924
						07/95	30	9288
						08/95	36	8758
						09/95	0	1196
						10/95	0	1199
						11/95	1	2068
						12/95	0	1919
						01/96	0	1224
						02/96	0	951
					12-month average - Projected Trend		24	5073

STRAIGHT LINE METHOD

