J. 00 60	کا		
DISTRIBUTION			
ANTA FE		1	
FILE		1/	
J.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	17	
OPERATOR		17	
		_	

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

FILE		AND	Supersedes Old C-104 and C- Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
LAND OFFICE	NOTHERIZATION TO T	KANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL /			
GAS			***!
OPERATOR			API 30-045-22719
PRORATION OFFICE			
Operator			
El Paso Natural Ga	es Company		
Address	to company		
P.O. Box 289 Farm	nington, New Mexico 8740		
Reason(s) for filing (Check proper b	<u>lington, New Mexico 8740</u>		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry		
Change in Ownership		densate densate	
	Cond	densate	
If change of ownership give name	,		
and address of previous owner			
II DESCRIPTION OF WELL AND	D • D • D •		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including		
Hughes	6A Blanco M.V.	Formation Kind of Lea	Lease No.
Location	Dranco M.V.	State, Feder	ral or Fee SF 078046
ì	20.0		92 107 0040
Unit Letter J ; 18	20.9 Feet From The South L	ine and 1600	The East
			the Back
Line of Section 21	ownship 29-N Range	8-W , NMPM, San Ju	an
		, the said of	an County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate 💢	Address (Give address to which appro	oved copy of this form is to be sent
El Paso Natural Ga	s Company	•	· ·
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas Y	Address (Give address to which appro	ton, New Mexico 87401
El Paso Natural Gas		•	
	Unit Sec. Twp. Rge.	P.O. Box 289, Farming Is gas actually connected?	ton, New Mexico 87401
If well produces oil or liquids, give location of tanks.		is gas actually connected?	nen
	<u> </u>		·
If this production is commingled w	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-2-79	4-23-79	5705'	5689!
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C:1/Gas Pay	Tubing Depth
6381' GL	Mesa Verde	16051	
Perforations 4605,4616,4622	Mesa Verde 2,4628,4635,4658,4664,467	70,4677,4687,4730,4736	5616! Depth Casing Shoe
4743,4771,4778,4779	<mark>9,4884,4890,4977,4984,5</mark> 05	50 5058 5069 5211 5216	5705'
5229.5238.5244.5250	5256,5262,5268,5290,531	2 5326 5337 5381 5406 57	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
13 3/4"	9 5/8"		SACKS CEMENT
8 3/4"	711	218'	218 cf
6 1/4"		3367!	361 cf
	2 3/8"	3221-5705'	361 cf
	1 2 3/8	1 5616'	tubing
. TEST DATA AND REQUEST F OIL WELL		after recovery of total volume of load oil	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	epin or se for full 24 hours)	·
Date First New Oil Adn 10 1 daks	Date of lest	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
			100
GAS WELL *5541,5574,	5594,5611'.		131 132 131 10
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	24 00
		Buts. Condensate/MMCF	Gravity of Condehadie
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Mr CO'CI.
reting Method (pilot, back pr.)	· · · · · · · · · · · · · · · · · · ·	Casing Pressure (Shut-in)	Choke Size
	616	703	
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		II SOLLAND	25 1979
I hereby certify that the rules and	regulations of the Oil Conservation	lations of the Oil Conservation APPROVED, 19	
Commission have been complied to	with and that the information given		
above is true and complete to the	best of my knowledge and belief.	ByOriginal Signed by	A. n. Kendrick
		11	
Λ Λ		TITLE SUPERVIOR I	近12年71年4
11/4/1.			
W. /J. Dus	200	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Sign	ature)	well, this form must be accompan	ied by a tabulation of the deviation
Drilling (llerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
May 22, 1	·	able on new and recompleted wel	ils.
	313	Fill out only Sections I. II.	III, and VI for changes of owner,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.