APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

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5. LEASE

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DEPAR	TMENT	OF	THE	INTE	RIOR
G	EOLOG	CAL	SUR	RVEY	

DEPARTMENT OF THE INTERIOR	SF 078415 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME を立まる。 ディーデザ		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas s	8. FARM OR LEASE NAME 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
well well other	9. WELL NO.		
2. NAME OF OPERATOR	1A \$100 to \$200 to \$20		
EL NATURAL GAS CO.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco Mesa Verde		
BOX 289, FARMINGTON, NEW MEXICO 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 22, T-29-N, R-8-W		
helow)	NMPM 48 1 5 4 5 %		
AT SURFACE: 1180'S, 1100'E	12. COUNTY OR PARISH 13. STATE 2		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan - New Mexico		
	14. API NO. 출품질을 되 있는 등 경		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	2052 - 6052		
Reform, on other bank	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	ည်ႏွစ္က မွမည္ဆ		
TEST WATER SHUT-OFF	24 C C C C C C C C C C C C C C C C C C C		
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE			
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING	change on Form 9-330.) 가 되었는 경 문 변화사람 등 한글을 될		
CHANGE ZONES	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		
ABANDON*	to are		
(other)	Www. Hard of the company of the comp		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,		
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and it to this work.)* 😤 😩 👙 👙 👙 😤 😤		
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		
12/16/78: Spudded well. Drilled surface	hole. Ran 5 joints 9 5/8", 36#		
K-55 surface casing, 213' set at 216'. Ce	emented with 224 cu. ft. cement.		
Circulated to surface. WOC 12 hours; held	1 600#/30 minutes.		
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	Harrier Company		
	Part of the second of the seco		
DEC 2 6 1978			
OIL COM.			
DIST. 3			
	District Control of the Control of t		
Subsurface Safety Valve: Manu. and Type	380 000		
18. I hereby certify that the foregoing is true and correct			
SIGNED MARY GRAdfield TITLE Drilling Cles	rk DATE 12/20/78 3833		
(This space for Federal or State of	fice use) = 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
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DATE

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Signatus etade