## ROLLAMBER COL NEW MEXICO OF, COPISEPVATION COMMISSION Dam C-164 SANTA FE REQUEST FOR ALLOWABLE Supervedex Old C-10s and C-119 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN-PORTER GAS PRORATION OFFICE Operator El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico 87401 Reason(s) for thing (Check proper box) Other (Please explain) X New Well Change in Transporter of: CII Dry Gas Recompletion Change in Ownership Castrighead Gas Condensate If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation State, Federal or Fee SF 078415 Roelofs 1A Blanco Mesa Verde Location 1180 Feet From The South Line and 1100 Feet From The Township 29-N Range 8-W , NMPM, San Juan Line of Section County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico El Paso Natural Gas Company Sec. F.ge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. 29N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Diff. Resty. Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Date Spudded <u>598</u>4' 59671 2-6-79 12-15-78 Tubing Depth Elevations (DF, RAB, RT, GR, etc.) Top <del>GU</del>/Gas Pay Name of Producing Formation 6678' GL | Mesa Verde | 4946' Ferforations 4946,4952,4958,4964,4970,4976,4997,5003,5009,5015,5021,5040, 5917' Depth Casing Shoe 5070, 5078, 5085, 5143, 5148, 5230, 5237, 5336, 5345, 5375, 5381, 5387, 5393, 5485, 5984' 5491,5497,5504,5534,5540,5547,5554,5575,5587,5608,5628,5644,5654,5662 5693,5715,5721,5754,\* CASING & TUBING SIZE 9 5/8" DEPTH SET SACKS CEMENT HOLE SIZE 226' 224 cf 7'' 3666' 358 cf 3/4" 8 447 cf 6 1/4'' 3495-5984**'** 4 1/2" liner 3/8" tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test IAR 15 1979 Water - Bble. Oil-Bbis. Actual Pred. During Test OIL CON. COM \*5778,5820,5836,5857,5909<sup>1</sup> GAS WELL Actual Prod. Test-MCF/D Bbls, Condensate/MMCF Length of Test Coming Pressure (Ebut-in) Testing Method (pitot, back pr.) Tubing Pressure (shut-in) 767 OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED\_

BY Original Signed by A. R. Kendrick

able on new and recompleted wells.

3855 (18 L Lake J.

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filled for each pool in multiply

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

March 5, 1979

(Pate)