NO. OF COPIES RECEIVED CASTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Drm C-104 Supersedes Old C-10s and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRAL PORTER GAS OPENATOR PROBATION OFFICE El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Reason(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Cil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE. Well No. | Pool Name, Including Formation Lease No. Kind of Lease SĦ 078049 Blanco Mesa Verde 3A State, Federal or Fee Hughes A Legiton 1070 Feet From The North Line and 1806 Feet From The West Unit Letter 8W San Juan County 29N NMPM, 27 Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name or Authorized Transporter of Casinghead Gas or Dry Gas X Box: 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Is gas actually connected? Pae. Unit If well produces oil or liquids, give location of tanks. 29N : 8W 27 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) X P.B.T.D Total Depth Date Compl. Ready to Prod. Date Spudded 5944' 5926 2-14-79 12-30-78 Tubing Depth Top XX/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 4872' 5875 Me sa Verde 6639' GL Ferforations 4872, 4878, 4884, 4890, 4896, 4913, 4920, 4929, 4936, 4944, 4970, 4992, 5000 Depth Casing Shoot 5008; 5120, 5127, 5134, 5148, 5156, 5163. 5171, 5182, 5213. 5249. 5260, 5274, 5281. 5304, 5309, 5422, 5435; 5488, 5496, 5502, 5508, 5518, 5523, 5528, 5541, 5547, 5564, 5571, 5616, 5639, 5674, 5696, 5737, 5756, 5763, 5806, 5813, 5825, 5844, 5856, 5897, 5916 CASING & TUBING SIZE 5944' SACKS CEMENT 224 cu. ft. 214' 9 5/8" 13 3/4 309 cu. ft. 35591 7" 8.3/4" 435 cu. ft. 3415-5944 4 1/2" Liner 5 1/4" 5875' Tubing 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bhla. Actual Pred, During Test MAR 15 1979 COM-GAS WELL Grav:

DIST. 3 Bbls. Condensate/MMCF Actual Prod. Test-MCF/D I enoth of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 703 126 OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suis	200
(Signature)	
Drilling Clerk	
(Title	•)
3-12-79	

(Date)

SUPERVISOR DIST. 45 TITLE _ This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

MAR 1 <u>5 1979</u>

If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULX 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.