

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078049																	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☒ Other <u>Dual to PC</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME																	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		8. FARM OR LEASE NAME Hughes A LS																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1070' FNL, 1806' FWL At top prod. interval reported below At total depth		9. WELL NO. 3A																	
14. PERMIT NO.		DATE ISSUED NOV 08 1985																	
15. DATE SPUDDED 12/30/78		16. DATE T.D. REACHED 1/8/79																	
17. DATE COMPL. (Ready to prod.) 10/21/85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6639' GL																	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs																	
21. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T29N R8W		22. COUNTY OR PARISH San Juan																	
23. STATE NM		24. WAS DIRECTIONAL SURVEY MADE																	
25. TOTAL DEPTH, MD & TVD 5944' KB		26. PLUG BACK T.D., MD & TVD 5926' KB																	
27. IF MULTIPLE COMPL., HOW MANY* 2		28. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																	
29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3238'-3278' Pictured Cliffs		30. TD 0-TD																	
31. TYPE ELECTRIC AND OTHER LOGS RUN GR' CNL		32. WAS WELL CORED No																	
33. CASING RECORD (Report all strings set in well)																			
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36. PREPARATION RECORD (Interval, size and number) 2 JSPF 40', 80 holes 3238-3278																			
37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
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39. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																			
40. TEST WITNESSED BY																			
41. LIST OF ATTACHMENTS Logs to be forwarded.																			
42. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																			
SIGNED <u>Scott McKinnis</u> TITLE <u>Senior Regulatory Analyst</u> DATE <u>NOV 12 1985</u> <u>11/4/85</u>																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo Kirkland Fruitland Pictured Cliffs	2204' 2348' 2938' 3226'	2348' 2938' 3226' 3300'	Sandstone & siltstone Shale w/interbedded siltstone Interlayered shale, siltstone w/coal beds Sandstone & gas ** All terms expressed in KB			