Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTUI	Ganta 1 c, 1 te w Mexi	CO 0730 + 2000	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE	E AND AUTHOR	IZATION
1.	TO TRANSPORT OIL A	ND NATURAL G	AS
Operator			Well API No.
Amoco Production Compa	any		3004527721 3004523
Address 1670 Broadway, P. O.	Box 800, Denver, Colorado	80201	
Description (Charles and Land		(24 (01	1-2-1

New Well inge in Transporter of: Recompletion Oil Dry Gas **X** Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease Name HUGHES A LS Pool Name, Including Formation Well No. Lease No. 3A BLANCO (PICTURED CLIFFS) FEDERAL SF078049 Location 1076 Feet From The FBT FNL Line and 1700 1806 Feet From The TEL FWL Unit Letter Section 27 Township 29N SAN JUAN

III. DESIGNATION OF TRANS	SPORTI	ER OF O	IL ANI) NATU	RAL GAS	
Name of Authorized Transporter of Oil	CJ	or Conden	isale /	K)	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY or Dry Gas [X]			Address (Give address to which of P. O. BOX 1492, EL	approved copy of this form is to be sent) PASO, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When 7
If this production is conuntingled with that from any other lease or pool, give commingling order number: 1V. COMPLETION DATA						
log way g., way w. d. g. m. a. f. a. began						

Designate Type of Completio	n - (X)	Oil Well -	Gas Well	New Well	Workover	Deepen	Plug Back	JSame Res'v	Diff Res'v	
Date Spudded	Date Compl	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.)	etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				.l			Depth Casir	ng Shoe		
	TI	JBING, C	ASING AND	CEMENTI	NG RECOR	D.	1			
HOLE SIZE	CAS	ING & TUBI	NG SIZE		DEPTH SET			SACKS CEM	ENT	
	-	···		ļ <u></u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allo	wable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pw	np, gas lífi, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod During Test	Oil - Bbls,	Water - Bbis.	Gas- MCF	-
				L.

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my k	
Signature J. L. Hampton Sr	
Printed Name Janaury 16, 1989	Title 303-830-5025
Date	Telephone No.

OIL CONSERVATION DIVISION

MAY 08 1989 Date Approved . SUPERVISION DISTRICT # 3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,