

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE February 20, 1979

Operator El Paso Natural Gas Company		Lease Hughes A #2A	
Location SE 27-29-08		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 6196'	Tubing: Diameter 2 3/8	Set At: Feet 6046'
Pay Zone: From 4898'	To 6036'	Total Depth: 6196'	Shut In 2-12-79
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 790	+ 12 = PSIA 802	Days Shut-In 8	Shut-In Pressure, Tubing PSIG 786	+ 12 = PSIA 798	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: Pw PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY J. Easley

WITNESSED BY _____



C. R. Wagner
Well Test Engineer