

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						5. LEASE DESIGNATION AND SERIAL NO. SF 078416A	
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800'N, 800'W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 12-5-78						16. DATE T.D. REACHED 12-13-73	
17. DATE COMPL. (Ready to prod.) 1-31-79						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6735' GL	
20. TOTAL DEPTH, MD & TVD 6003'		21. PLUG BACK T.D., MD & TVD 5987'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6003'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5013-5975' (MV)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-GR; FDC-GR; Temp. Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		214'		13 3/4"	
7"		20#		3691'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3505'		6003'		438 cf	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5956'					
31. PERFORATION RECORD (Interval, size and number) 5013, 5024, 5032, 5037, 5062, 5069, 5089, 5119, 5135, 5160, 5172, 5199, 5268, 5284, 5308, 5314, 5321, 5386, 5392, 5406, 5412, 5439, 5461, 5472' w/1 SPZ. 5561, 5588, 5594, 5600, 5606, 5612, 5619, 5625, 5643, 5656, 5671, 5677, 5702, 5706, 5724, 5747, 5780, 5809, 5843, 5862, 5878							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5013-5472'				80,000# sd; 160,000 gal. wtr.			
5561-5975'				80,000# sd; 160,000 gal. wtr.			
33.* 5905, 5922, 5931, 5944, 5975' w/1 SPZ. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		After Frac Gauge - 3600 MCF/D				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-31-79							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
SI 362		SI 812					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
D. P. Bisco		Drilling Clerk		March 20, 1979			

*(See Instructions and Spaces for Additional Data on Reverse Side)