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SANTA FE	17			
FILE		17	1	_
U.S.G.S.				
LAND OFFICE		<u> </u>		
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR	1			
PROFITION OF				
EL VASO HAT	URAL	<b>G</b> 4.0	COM	1
Adie G. 80% 99	<del></del>			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.5.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-6	Supersedes Old C-104 and C-1: Effective 1-1-65			
	IRANSPORTER OIL / GAS / OPERATOR /							
1.	PROFITION OFFICE	TRACAMO	•					
	FARMINGTON, NEW MLX.CO	87401	·····		•			
	Reason(s) for filing (Check proper box	•)	Other (Pleas	e explain)				
	New Well LX Recompletion Change in Ownership	Change in Transporter of:  Cii Dry G  Casinghead Gas Conde	as					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F		Kind of Lease		<b></b>		
	SUNRAY	1A BLANCO M.V.		State, Federa	2-	078487C		
	Unit Letter E ; 15.	50 Feet From The North Li	ne and	Feet From T	The West			
	Line of Section 5 To	wnship 29N Range	8W , NMPM	G 7		County		
ıп.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		to which appear	ved copy of this form is to			
	EL PASO WATURA		BOX 990, FARM	MINGTON, N	NEW MEXICO			
	Name of Authorized Transporter of Ca				ved copy of this form is to	be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	BOX 990, FARM					
	give location of tanks.	th that from any other lease or pool,	give commingling orde	r number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Piug Back   Same Res	v. Diff. Resiv.		
	Designate Type of Completion		X Y	Deepen	Fing buck Sume Nes	t. Dill. Kes.v.		
	Date Spudded 3/27/78	Date Compl. Ready to Prod. 5/17/78	Total Depth 5541'		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 53/Gas Pay		55231 Tubing Depth			
	6225' GR - Perforations 4436,4551,4558	MV ,4565,4583,4593,4632,4643	· <u>                                     </u>	,4714,	5482 * Depth Casing Shoe			
		14,4921,4928,4945,4995,50				707		
	5426,5466,5481	53,5158,5168,5180,5196,5 CASING & TUBING SIZE	DEPTH SE	50,5274,5 ET	SACKS CEM	ENT		
	13 3/4'' 8 3/4''	9 5/8"	228 ' 3230 '		224 cf.			
	6 1/4"	4 1/2" liner	3053-5	5541'	296 cf. 431 cf.			
		2 3/8"	5482'		tubing			
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours	)		cceed top allow-		
	Date First New Cil Run To Tanks							
	Length of Test	Tubing Pressure	Casing Pressure		Choke dize			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.		Gas-ACF JUNI			
'					OIL CLEAN	i. 3 /		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate	NEW CONTROL STANDARD		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
VI (	CERTIFICATE OF COMPLIANCE	324 CE	746 01L 0	CONSERVA	TION COMMISSION	 		
			1 Opining Cimpod by A D Woodmich					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
Drilling Clerk  (Title)  (Date)								
			This form is to be filed in compliance with RULE 1104.					
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,					
								well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.