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	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	IRANSPORTER OIL]				
	OPERATOR /				
1.	PROPATION OFFICE Operator	<u></u>			
	EL PASO NATURAL (SAS CO.			
	BOX 990, FARMINGT		Other (Please explain)	•	
	New We!!	Change in Transporter of:			
	Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde	F 1		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND		ormation Kind of Leas		
	SUNRAY	Well No. Pool Name, Including F 2A BLANCO M.V.	State, Federa		
	Location Unit Letter I : 1640) Feet From The South Lir	ne and 1150 Feet From	The East	
	_	vnship 29N Range	8W , ммрм, San J	uan County	
: 1 T	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
••••	Name of Authorized Transporter of Cil or Condensate (Address (Give address to which approved copy of this form is to be sent)				
	EL PASO NATURAL (Name of Authorized Transporter of Case	AS CO. Singhead Gas or Dry Gas X	BOX 990, FARMINGTON, N Address (Give address to which appro	tw MEXI(X) ved copy of this form is to be sent)	
	EL PASO NATURAL (GAS CO. Unit Sec. Twp. P.ge.	BOX 990, FARMINGTON, NEW MEXICO		
	If well produces oil or liquids, give location of tanks.	I 5 29N 8W	is quit declarity connected to		
137	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA COMPLETION DATA COMPLETION DATA				
i¥.	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4/3/78 Elevations (DF, RKB, RT, GR, etc.,	5/22/78 Name of Producing Formation	5705 Top Oil/Gas Pay	5689 Tubing Depth	
	6394 GL,	MV 1794 4912 4917 4929 4935	4710' ,4862,4883,4954,4971,498	5644 1 Depth Casing Shoe	
	4991,5004,5011,5034,503	39,5056,5062,5070,5104,5	130,5139,5160,5238,5284	7 3703	
	5289,5294,5299,5304,530 5554,5566,5608,5635,564		5350,5365,5372,5389,5411 DEPTH SET	,5422,5446,5463,5501,5541 SACKS CEMENT	
	13 3/4"	9 5/8"	223'	224 cf	
	8 3/4'' 6 1/4''	7" 4 1/2" liner	3386'	296 cf 431 cf.	
	6 1/4"	4 1/2" liner 2 3/8"	3211-5705' 5644'	tubing	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ít, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gds-MOF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In) 736	Casing Pressure (shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN			TION COMMISSION	
	I hereby certify that the rules and :	regulations of the Oil Conservation	APPROVED	, 19	
	Commission have been complied v	vith and that the information given	original Signed by	A. R. Mondrick	

bove is true and complete to the bei	to any knowledge and area
D. G. Busco	
(Signature	
Drilling Clerk	
(Tiola)	

(Date)

June 12, 1978

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.